

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.
30-015-01954
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Artesia Metex Unit
8. Well Number 015
9. OGRID Number 269864
10. Pool name or Wildcat Artesia QU-GB-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well X Gas Well Other	
2. Name of Operator State of New Mexico for Canyon E&P Company	
3. Address of Operator 1625 N. French Drive Hobbs, NM 88249	
4. Well Location Unit Letter I : 1650 feet from the South line and 990 feet from the East line Section 19 Township 18S Range 28E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐ PNR

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

HOBBS OCD

OCT 30 2018

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

For State Use Only

APPROVED BY: Mark White TITLE P.E.S. DATE 10/30/2018

Conditions of Approval (if any):

**Plugging Report**  
**Artesia Metex Unit #15**  
**API 30-015-01954**

9/25/2018      Cleared location and rigged up. Rods were free but did not feel pump unseat. Picked up 2 rods and did not tag. POOH and laid down 81 rods. The pump was on the rod string. Believe there is parted tubing above the seating nipple. Dug out surface head and SION

9/26/2018      Removed wellhead cap and picked up on the tubing. Tubing was parted below the slips. Brought overshot with 3' extension to location. Tagged and caught fish at 55'. POOH with 67 joints of tubing. The bottom half was corkscrewed but usable. Made gauge ring run to 1950' with not problems. Set 5 ½" CIBP at 1920'. Circulated MLF. 5 ½" casing developed a hole above the surface head while testing casing. Will test casing with a packer an 1 joint of tubing before perforating tomorrow.

9/27/2018      Spotted 50 sx cement on top of CIBP at 1920'. POOH with tubing. Picked up packer and set at 60'. Tested casing below the packer to 500#. Casing good. Perforated at 553'. Set packer at 60' and attempted to gain circulation up the surface annulus. Pumped 30 bbls brine under the packer. Slight blow to the pit but no fluid to surface. Squeezed perms with 50 sx cement with CaCl. WOC 4 with packer set. Tested plug to 400#. Pulled packer and tagged at 312'. Circulated cement to surface from 312' with 45 sx. Rigged down.

10/3/2018      Moved cement equipment back to location. Pumped 40 sx with CaCl total. Pumped 30 sx down the 5 ½" X 8 5/8" annulus. No cement to surface. Pumped 10 sx down the 4 ½" casing beside the 8 5/8" casing. No cement to surface. WOC 4 hrs. Took 25 sx with CaCl to fill up the 5 ½" X 8 5/8" annulus. Cement fell from surface as soon as we stopped pumping. Pumped another 15 sx down the 4 ½" casing beside the wellhead.

10/4/2018      Filled up 5 ½" X 8 5/8" annulus with 20 sx cement. Filled up the 4 ½" pipe on the outside of the wellbore with 25 sx cement. Both remained full. Installed marker and cleared location.