

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

WATER CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
OCT 29 2018
RECEIVED

WELL API NO. 30-025-28404
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Jal Unit
8. Well Number 101
9. OGRID Number 372000
10. Pool name or Wildcat Langlie Mattix; 7 rivers Q- Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator Pogo Oil and Gas Operating, Inc

3. Address of Operator 1515 Calle Sur, Suite 174
Hobbs, NM 88240

4. Well Location
Unit Letter L: 2540 feet from the South line and 1250 feet from the West line
Section 32 Township 24 Range 37 NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/23/18 (10/25/18) - PAID

Merch Merchant notified Maxey Brown w/ NMOCD 24 hours before operations began.
MIRU PU. RIH w/ wireline and set CIBP @ 3100'. RD wireline. Mr. Mark Whitaker/NMOCD was on site.
RD wireline. NU BOP. RIH and tag CIBP. Circulate well w/ 10# gelled brine. Spot 25 sxs of Class "C" cement. WOC for 4 hours, RIH and tag @ 2870'. Notified Mark Whitaker of tag. POOH.
RIH to 850'. Circulate well w/ 10# gelled brine. Circulate well w/ class "C" cement to surface. POOH, RD PU.
Topped off surface w/ class "C" cement and RD plugging unit.
Will begin wellsite remediation.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 10-25-2019

Spud Date:

[Empty box for Spud Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod. Manager DATE 10/29/18

Type or print name M. Y. Merchant E-mail address: mymerch@penrcoil.com PHONE: (575) 492-1236
For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 10/30/2018

Conditions of Approval (if any):