	UNITED STATE EPARTMENT OF THE I	OMB	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
SUNDRY	BUREAU OF LAND MANA NOTICES AND REPO his form for proposals to all. Use form 3160-3 (AP	RTS ON VEARISDAC drill or to re-enter an D) for such proposats.	5. Lease Serial No. NMNM27507	······································		
	TRIPLICATE - Other ins	tructions on page 2		reement, Name and/or No.		
1. Type of Well	· · · · · · · · · · · · · · · · · · ·		302018 8. Well Name and N RED HILLS WE	0		
Oil Well 🛛 Gas Well 🗖 Ot 2. Name of Operator	ther Contact:		<pre>CO18 RED HILLS WE 9. API Well No.</pre>	ST 21 W0AP FED COM 3H		
		newbourne.com	9. API Well No. 30-025-42912 10. Field and Pool o	-00-X1		
Ba. Address P O BOX 5270 HOBBS, NM 88241		3b. Phone No. (include area code) Ph: 575-393-5905		10. Field and Pool or Exploratory Area WC025G08S263205N-UP WOLFCAMP		
4. Location of Well (Footage, Sec., 1		ı)	11. County or Parish	11. County or Parish, State		
Sec 21 T26S R32E NENE 18	SFNL 650FEL		LEA COUNTY	LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	THER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION			
🛛 Notice of Intent		Deepen	Production (Start/Resume)	Water Shut-Off		
Subsequent Report	Alter Casing	Hydraulic Fracturing	□ Reclamation	U Well Integrity		
_ , _	Casing Repair	□ New Construction	Recomplete	Other Change to Original A		
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	PD		
	quests approval to make th	ne following changes to the ap Com #3H <i>PルのP_1</i>) Fed Com #2H as described ir	_			
Please contact Andy Taylor v	vith any questions.					
		(SEE ATTACHED CONDITIONS OF AF) FOR PPROVAL		
 I hereby certify that the foregoing in the f	Electronic Submission # For MEWBO	440043 verified by the BLM Wei URNE OIL COMPANY, sent to ti ressing by PRISCILLA PEREZ or	ne Hobbs			
Name (Printed/Typed) ANDY TA	AYLOR	Title ENGINE	ER			
Signature (Electronic	Submission)	Date 10/16/20	Date 10/16/2018			
	THIS SPACE F	OR FEDERAL OR STATE	OFFICE USE			
				Date 10/24/2018		
Approved By_MUSTAFA_HAQUE onditions of approval, if any, are attach rtify that the applicant holds legal or ec hich would entitle the applicant to cond	ed. Approval of this notice does putable title to those rights in th	s not warrant or	t or se			
tle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to make to any department	or agency of the United		
nstructions on page 2) ** BI M REV	/ISED ** BI M REVISE	D ** BLM REVISED ** BLN	REVISED ** BI M REVIS	ED ** / /		
				- 1/1/		

÷

D**

Mewbourne Oil Company, Red Hills West 21 W0AP Fed Com #3H Sec 21, T26S, R32E SL: 185' FNL & 650' FEL BHL: 100' FSL & 500' FEL

Mewbourne Oil Co. requests approval to batch drill the Red Hills West 21 W0AP Fed Com #3H and Red Hills West 21 W1AP Fed Com #2H in the sequence depicted below.



- Surface, Production & Intermediate Hole:
 - 1. Drill 17-1/2" surface hole with fresh water to planned casing set depth.
 - 2. Run casing as stated by approved APD, land out wellhead, and cement.
 - 3. N/U and test 13-5/8" BOPE to 250 psi / 5,000 psi.
 - 4. Test casing to required pressure. Drill out shoe and 10' of new formation. Perform FIT.
 - 5. Drill 12-1/4" hole to planned casing set depth.
 - 6. Run casing as stated by approved APD, land out hanger and cement.
 - 7. Test casing to required pressure. Drill out shoe and 10' of new formation. Perform FIT.
 - 8. Drill 8-3/4" vertical section and curve as stated by approved APD.
 - 9. Run casing as stated by approved APD, land out hanger and cement.
 - 10. Secure with wellhead cover, walk rig to Red Hills West 21 W1AP Fed Com #2H and repeat Steps 1-9.

Mewbourne Oil Company, Red Hills West 21 W0AP Fed Com #3H Sec 21, T26S, R32E SL: 185' FNL & 650' FEL BHL: 100' FSL & 500' FEL

Lateral:

- 1. Test casing to required pressure. Drill out shoe and 10' of new formation. Perform FIT.
- 2. Drill 6-1/8" lateral as stated by approved APD.
- 3. Run liner as stated by approved APD, cement, set liner hanger and secure with wellhead cover.
- 4. Walk rig to Red Hills West 21 W0AP Fed Com #3H.

5. N/U and test 13-5/8" BOPE to 250 psi / 5000 psi.

6. Repeat Steps 1-3.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artcsia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		W	/ELL L	OCATIO	N AND ACI	REAGE DEDIC	ATION PLA	Т	
¹ APl Number				2Pool Code		³ Pool Name			
4 Property Co 3227	de fo	, <u></u> , <u></u> , <u></u> ,	RED	^{3 Property Name} RED HILLS WEST 21 WOAP FEDERAL COM				6 Well Number 3H	
7OGRID	NO.	*Operator Name PElevation MEWBOURNE OIL COMPANY 3163'							
-					¹⁰ Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
A	21	26S	32E		185	NORTH	650	EAST	LEA
			11]	Bottom H	ole Location	If Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	21	26S	32E		100	SOUTH	990	EAST	LEA
12 Dedicated Acres	s 13 Joint	or Infill 14 (Consolidation	Code 15 C	Order No.				

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.









PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Mewbourne Oil Company
LEASE NO.:	NMNM-027507
WELL NAME & NO.:	Red Hills West 21 W0AP Fed Com 3H
SURFACE HOLE FOOTAGE:	0185' FNL & 0650' FEL
BOTTOM HOLE FOOTAGE	0100' FSL & 0990' FEL Sec. 21, T. 26 S., R 32 E.
LOCATION:	Section 21, T. 26 S., R 32 E., NMPM
COUNTY:	Lea County, New Mexico

All previous COAs still apply except the following:

In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).

MHH 10242018