

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT **OCD-HOBBS**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

8910138170 - NM 7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Myers Langlie Mattix Unit

8. Well Name and No.

176

9. API Well No.

30-025-11025

10. Field and Pool, or Exploratory Area

Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 660 FEL SESE(P) Sec 6 T24S R37E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off            |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input checked="" type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____               |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

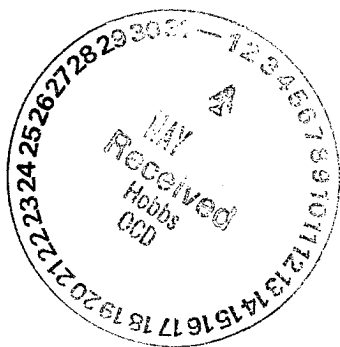
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

ACCEPTED FOR RECORD

APR 28 2006

LES BABYAK  
PETROLEUM ENGINEER

See Attached



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

3/13/06

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Langley W. Winters*

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## MYERS LANGLEIE MATTIX UNIT #176

01/11/2006 CMIC: Davis

MIRU Pool #587 NDWH NU BOP Release packer tallied tbh POOH. Bull plugged tbh Started RIH SION

01/12/2006 CMIC: Davis

NU envirovat finished RIH w/ tbh pressure tested tbh to 2500# held OK. POOH RIH w/ RBP and packer set RBP @ 3397' tested plug to 500# held. Opened bypass tested csg to 400#. Released packer and plug. POOH w/ tbh LD BHA. RIH w/ injection packer. SION

01/13/2006 CMIC: Davis

RIH w/ guiberson G6 packer CH with packer fluid. Could not get test. ND BOP Still could not get good test. NDWH NU BOP and pan. Released packer POOH with packer and tbh. Packer element ruffed up. SION

01/14/2006 CMIC: Davis

RIH w/ baker AD1 packer. CH with packer fluid. could not get csg to test.

01/17/2006 CMIC: Davis

Could not get casing to test. Release packer POOH RIH set RBP @ 4309. Found casing leak @ between 355 and 387. POOH SION

01/18/2006 CMIC: Davis

RIH w/ tbh to 409'. RU Halliburton and spotted 30 sxs of premium cement with 0.7% CFR-3, displaced with 1 bbl pressure spiked 430#. Shutdown for 20 minutes and started to stage in 0.5 bbls pressure spiked to 500#. Shutdown 20 minutes staged in 0.5 bbls pressure spiked 678#. Waited 20 minutes and staged 0.5 bbls pumped spiked 605. RD Halliburton and SI

01/19/2006 CMIC: Davis

SI WOC cmt

01/20/2006 CMIC: Davis

RU reverse unit RIH with 4-3/4 bit on 5 3-1/8 DC tag cement @ 169'. Drilled green cement down to 221'. CHC POOH with tbh DC's and bit. SION

01/21/2006 CMIC: Davis

RIH tagged cmt @ 221' drillout and fell thru cmt @ 419'. Tested csg would not pass test. POOH w/ tbh and collars. RIH w/ AD-1 & 1jt tested BOP held. SI

01/24/2006 CMIC: Davis

LD DC and workstring and injection string. Waiting on Halliburton to squeeze RDMO

01/25/2006 CMIC: Davis

WOC Halliburton to squeeze

01/27/2006 CMIC: Davis

MIRU Pool# 587 RIH w/ bit, bit sub, 6 3-1/8 DC, tag cement stringer @ 443'. SDON

01/28/2006 CMIC: Davis

RU power swivel and drilled out cement from 442 to 445' continued on in the hole to 523'. POOH stand back DC. RIH to 409'. RU Halliburton spotted 40 sxs premium plus cement with 0.7% CFR-3. Displaced cmt with one barrel water had 500# pressure. Bumped pressure to 600# SDON

01/31/2006 CMIC: Davis

RIH with 4-3/4 bit, bit sub, tag cmt @ 40' drilled soft to cmt to 125'. Drilled hard cmt to 248' with small spots of soft cmt. CHC SION

02/01/2006 CMIC: Davis

Drilled cement from 248 to 268' cement still soft. SHC pulled up to 248'. SION

02/02/2006 CMIC: Davis

Drill cement from 268 to 400' fell out. RIH to 462 CHC Tested casing to 500# held OK POOH LD collars. SION

02/03/2006 CMIC: Davis

RIH w/ workstring and retrieving head wash sand of RBP @ 3379'. CHC release RBP. POOH LD BHA. RIH w/ 4-3/4 bit, on workstring tag @ 3598'. POOH to 3280'. SION

02/04/2006 CMIC: Davis

Finished POOH LD workstring. RIH with injection packer on 107 jts of 2-3/8 duoline tbh ND BOP CH w/ packer fluid. Set packer @ 3365' NUWH Could not get casing to test. SION

02/07/2006 CMIC: Davis

Could not get casing to test. RDMO

02/17/2006 CMIC: Davis

MIRU POOL #542 Released packer NDWH NU BOP POOH w/ injection string and packer. RIH w/ workstring set G plug @ 2230' tested plug to 500# held. POOH LD BHA dumped sand on RBP.

Loaded casing with 4 BW. SION

02/18/2006 CMIC: Davis

RIH w/ 13 jts tbg to 412'. RU Halliburton and spotted 35 sxs of micro matrix cement with 0.75% CFR-3, 0.25 lbm D-air. POOH with tbg displaced tbg with 1 BW casing pressured up to 670# waited 15 minutes pressure drop to 610#. Pumped 0.1 BW pressure increased to 670#. Squeezed 2-1/2 sacks into formation. SI

02/19/2006 CMIC: Davis

SI WOC

02/22/2006 CMIC: Davis

RIH with 4-3/4 bit, 4 3-1/2 DC tag cement drilled cement from 140' down to 412' fell out of cement. Tested casing to 500#. POOH LD BHA SION

02/23/2006 CMIC: Davis

RIH with Baker relieving tool washed sand down to top of RBP. Latched onto RBP released and POOH LD BHA. SION

02/24/2006 CMIC: Davis

RIH with tbg as follows:

1-Baker AD-1	2.50
108-jts 2-3/8 DUO-lined	3376.00
Total pipe	3379.00
KB	10.00
Btm pipe @	3389.00

CH with packer fluid. Set packer with 16 pts. ND BOP NUWH Tested casing to 500#. Held. RDMO

