

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 660 FEL NENE(A) Sec 6 T24S R37E

5. Lease Serial No.

8910138170 - NM7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Myers Langlie Mattix Unit

8. Well Name and No.

#134

9. API Well No.

30-025-11026

10. Field and Pool, or Exploratory Area

Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

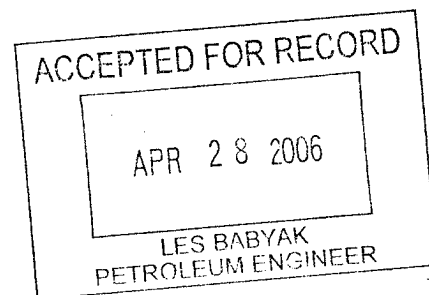
☒ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)



See attached



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

3/14/06

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Gary W. Wink*

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## MYERS LANGLIE MATTIX UNIT #134

02/14/2006 CMIC: Davis

MI stuck pulling on location. Unstuck pulling unit rig up NDWH NU BOP Release packer. SION

02/15/2006 CMIC: Davis

POOH w/ tbg. Racked and tallied workstring RIH set RBP @ 3463'. POOH set packer @ 3460' tested plug held 600#. CHC Tested casing POOH found leak between 343-918' SION

02/16/2006 CMIC: Davis

Finished POOH w/ tbg. RIH w/ 4-1/2 casing scraper. 990'. POOH LD casing scraper. RIH to 922' SI till Friday.

02/17/2006 CMIC: Davis

WO Halliburton

02/18/2006 CMIC: Davis

RU Halliburton and spotted 50 sacks micro matrix with 0.75% CFR, 0.25 lbm D-air 3000. POOH w/ tbg. Pumped 2 BW displacement pressure slowly climbed to 500#. Squeezed 7 sacks into formation. SI

02/19/2006 CMIC: Davis

SI WOC

02/22/2006 CMIC: Davis

RU KEY reverse unit RIH tag cement @ 367'. CH test casing to 500# would not hold pressure. SI

02/23/2006 CMIC: Davis

SI Halliburton

02/24/2006 CMIC: Davis

WO Halliburton

02/25/2006 CMIC: Davis

MIRU Halliburton spotted 24 sacks of Micro matrix cement with 0.75% CFR. POOH with tbg displaced cement with 0.8 BW casing pressured up to 600#. RD Halliburton SI

02/26/2006 CMIC: Davis

WOC

02/28/2006 CMIC: Davis

RIH w/ 3-7/8 bit, 4 3-1/8 DC, tag cement @ 115'. Drilled down to 252' cmt still green. POOH w/ 2 jts workstring and 4 DC. SION

03/01/2006 CMIC: Davis

RIH w/ 3-7/8 bit, 2 3-1/8 DC tag cement @ 252' drilled down to 924' fell out of cement went on down to 978' CHC. POOH LD collars. RIH w/ retrieving head CH of sand latched onto and released RBP. POOH LD BHA. RIH w/ workstring. SDON

03/02/2006 CMIC: Davis

POOH LD workstring. Had to wait on composite lining hand tied up on the Cowden. SION

03/03/2006 CMIC: Davis

RIH 104 jts G6 packer packer set. POOH packer had broken slips. RIH with injection tbg as follows:

1- AD-1 packer nickel plated	2.85
110- jts of Duo line tbg	3447.15
Total pipe	3450.00
KB	11.00
Btm tbg @	3461.00

ND BOP CH w/ packer fluid set packer 15pts tension. Tested casing to 430# pressure bleed down to 390# in 30 minutes. Notified NMOCD did not witness.

