Submit 3 Copies To Appropriate District State of New Mexico	Form C-10		
Office Energy, Minerals and Natural Resources			
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.		
District II OIL CONSERVATION DIVISION	J <u>30-025-35585</u>		
1301 W. Grand Ave., Artesia, NM 88210 District III	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE 🗶 FEE 🗌		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	TO A 7. Lease Name or Unit Agreement Name: State "33"		
1. Type of Well:	8. Well Number		
Oil Well X Gas Well Other	19		
2. Name of Operator	9. OGRID Number		
Energen Resources Corporation	162928		
3. Address of Operator	10. Pool name or Wildcat		
<u>3300 N. A Street, Bldg. 4, Ste. 100, Midland, TX 79705</u>	Tewnsend, Perilio Upper Penn		
4. Well Location	Low Strawmen		
Unit Letter <u>D</u> : <u>330</u> feet from the <u>South</u> line a			
	5E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, 3981' GR	GR, etc.)		
Pit or Below-grade Tank Application or Closure	· · · · · · · · · · · · · · · · · · ·		
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume _/ Dbls; Co	fistruction Material		
	eived r		
12. Check Appropriate Box to Indicate Nature of N	lotice, Report, or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON I CHANGE PLANS COMMENCE	DRILLING OPNS. D PLUG AND ABANDONMENT		
PULL OR ALTER CASING MULTIPLE CASING TES	TAND This Approval of Temporary		
	Abandonment Expires		
13. Describe proposed or completed operations. (Clearly state all pertinent details, a of starting any proposed work). SEE RULE 1103. For Multiple Completions: or recompletion.	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion		
4/18-4/25/06 MIRU Key well service #62. Blow down well, relea			

w/34 jts of 2-7/8" OD EUE 8rd 6.5# L-80 tbg and tag up. Tally out of hole w/374 jts of 2-7/8" L-80 tbg. Tagged up at 11,769' (7' of cmt on top of CIBP @ 11,776').Rig up Gray wireline. RIH w/dump bailer on wireline. Dump 5 sks of cmt on top of CIBP at 11,769'. Wait 4 hrs for cmt. RIH w/wireline and tag cmt at 11,724'. RIH w/ CIBP set @ 10,770' - would not hold. POOH w/341 jts tbg and setting tool. RIH w/2-7/8" x 5-1/2" CIBP and 340 jts tbg. Set CIBP @ 10,732'.POOH . Laid down 340 jts tubing and setting tool. Leave well shut in pending testing wellbore for NMOCD Monday 4/24/06. Tested 4/25/06 to 550. Chart attached.

I hereby certify that the information above is true and complete t	o the best of my	knowledge and belief.	I further certify that	any pit or below-
grade tank has been/will be constructed or closed according to NMOCD gu	idelines 6. , a ge	neral permit 🗍 or an (atta	ched) alternative OCI	D-approved plan 0
		Regulatory Analyst		5-1-06
	E-mail address	s: clarson@e	nergen.com.	
Type or print name Carolyn Larson			Telephone No.	432/684-3693
For State Use Only APPROVED BY Law Work Conditions of Approval if any	OCTIPIEED REPF	ESENTATIVE II/STAFI	MANDATE	032006
Conditions of Approval, if any:			<u>.</u>	7



- Que Menchan Store oilfield S. 6375580 Store oilfield S. 1hr Clo Store 0:1field S. 1hr Clo 4-25-06 T+A Chart Ihr Clock