			HOB	BS U									
District I			OCT	3120	18 State of Nev	v Mexico					Form C-104		
1625 N. French Dr.	., Hobbs, NM	88240	n Ei	~ Heren a	fingrals & 1	Natural Res	sourc	es		Re	evised August 1, 2011		
District II811 S. Fi	irst St., Artesi	a. NM 88											
District III1000 Ri	;			Oil	Conservati	on Divisio	ı	Submit on	one copy to appropriate District Office				
District IV 1220 S. St. Francis	s Dr., Santa F	e, NM 87:	505		20 South St. Santa Fe, N						MENDED REPORT		
	I.F	REQU	EST FO	R ALL	OWABLE	AND AU	ГНО	RIZATION	N TO	TRANS	SPORT		
¹ Operator nan		ress						² OGRID Numb	per				
EOG RESOUR PO BOX 2267								³ Reason for F	iling Co	7377	ve Date		
MIDLAND, T	X 79702								/2018				
⁴ API Number		⁵ Poo	Name		TANK, UDD					⁶ Pool Code			
30 – 025-44 ⁷ Property Cod		_	SF	ANDERS	TANK; UPP				9 14	9809 ell Numbe			
319802					OW 34 FE		18.4				715H		
	II. 10) Surfac	e Locatio			DERAL CC					, 1011		
UI or lot no.		wnship		Lot Idn	Feet from the	North/Sout	n l	Feet from the	East/	West line	County		
	34 26		33E		300′	SOUTH		406'	EAST		LEA		
	ttom Hole			1 4 4 1 4	Foot from the	Nout 10	<u> </u>	Foot frame 1	F eet 1				
1	Section To 27 26	SS	33E	Lot Idn	2528′	he North/South SOUTH		Feet from the 326'	EAST		ine County LEA		
¹² Lse Code	¹³ Prode Method FLOW	Code	¹⁴ (Connect		¹⁵ C-129 Per	mit Number	10 C	-129 Effective	Date	1/ C-1	29 Expiration Date		
III. Oil an	d Gas Tra	nsport	ers										
¹⁸ Transporte OGRID	er				•	er Name and lress			²⁰ O/G/W				
372812					EOGRI						OIL		
151618				E	NTERPRISE F		ES				GAS		
298751	198751 REGENCY FI										GAS		
						20 0111020,							
36785					DCP MID	STREAM					GAS		
IV.			tion Data	i _			E.						
²¹ Spud Date 07/23/2018	3	²² Ready 10/1	Date 4/2018	1	²³ TD L7,225'	²⁴ PBTD 17,194'		²⁵ Perforation 12,808-17,194		20	²⁶ DHC, MC		
²⁷ Hole	e Size		28 Casing	g & Tubin	g Size	²⁹ De	pth Se	et	30	Sacks Cem	ent		
17 :	1/2″		1	L3 3/8"		ç	957'		840	40 SXS CL C/CIRC			
12 :	1/4"			9 5/8"		4,9	983'		144	1445 SXS CL C/CIRC			
8 3	3/4"			7 5/8"		11,806' 460 SXS 0					C&H /ETOC 4396'		
63 V. Well 1	¾″ Test Data			5 1⁄2"		17,2	206'		575	CL H TO	C 6954' CBL		
³¹ Date New 0 10/14/2018		as Deliv 10/14/	ery Date		est Date	³⁴ Test Length ³⁵ 24HRS			g. Pres	³⁶ Csg. Pressure 2831			
³⁷ Choke Siz		³⁸ O			Water		Gas				⁴¹ Test Method		
64		2685 B	OPD	70	64 BWPD	5292		D					
⁴² I hereby certi- been complied complete to the Signature:	with and th	at the ini knowled	formation g	given abov lief.	ve is true and	Approved by:	X			N DIVISION	I		
Printed name:	<u> </u>	r '	mun	~		Title:	Ar	1 m	gni	- p			
Kay Maddox Title:		Approval Date:											
Regulatory Ana E-mail Address:								-1-10					
Kay_Maddox@	eogresourc					~		ante nondine	RIM a	nnrovals	will		
Date: 10/30	0/2018		none: 32-686-365	8		Documents pending BLM approvals will subsequently be reviewed and scanned							

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B SUNDRY Do not use th	UNITED STATES EPARTMENT OF THE INT UREAU OF LAND MANAGE NOTICES AND REPORT is form for proposals to du II. Use form 3160-3 (APD)	EMENT IS ON WELLS rill or to re-enter an	OMB Expires: 5. Lease Serial No. NMNM029654	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM02965A 6. If Indian, Allottee or Tribe Name			
SUBMIT IN	7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well 1. Type of Well Image: Second state Image: Second state	her		8. Well Name and N BARLOW 34 FE	o. EDERAL COM 715H			
2. Name of Operator EOG RESOURCES, INC		AY MADDOX @eogresources.com	9. API Well No. 30-025-44394	<u> </u>			
3a. Address PO BOX 2267 ATTENTION; MIDLAND, TX 79702		b. Phone No. (include area code) Ph: 432-686-3658		r Exploratory Area NK;UPPER WOLFC			
4. Location of Well (Footage, Sec., 2	T., R., M., or Survey Description)		11. County or Parish	n, State			
Sec 34 T26S R33E Mer NMP 32.001084 N Lat, 103.552942			LEA COUNTY	', NM			
12. CHECK THE A	PPROPRIATE BOX(ES) TO	O INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION		TYPE OF	ACTION				
□ Notice of Intent	Acidize	Deepen	□ Production (Start/Resume)	U Water Shut-Off			
-	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity			
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	Other			
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Production Start-up			
	Convert to Injection	Plug Back	Water Disposal	Disposal proposed work and approximate duration thereof.			
08/11/2018 RIG RELEASED 08/30/2018 MIRU PREP TO F 10/02/2018 BEGIN PERF & F 10/10/2018 FINISH 18 STAGI PROPPANT, 145,358 BBLS L 10/13/2018 DRILLED OUT PL 10/14/2018 OPENED WELL T DATE OF FIRST PRODUCTION	RAC ES PERF & FRAC 12,808 - OAD FLUID UGS AND CLEAN OUT WE O FLOWBACK	17,194', 864 3 1/8" SHOTS					
4. I hereby certify that the foregoing is	true and correct.						
	Electronic Submission #441	691 verified by the BLM Well SOURCES, INC, sent to the H	Information System obbs				
Name (Printed/Typed) KAY MAD	DOX Kuy Maddo	Title REGULA	TORY SPECIALIST				
Signature (Electronic S	Submission)	Date 10/30/20	18				
	THIS SPACE FOR	FEDERAL OR STATE (OFFICE USE				
		<u> </u>					
Approved By	 Approval of this notice does not itable title to those rights in the sut ct operations thereon. 	warrant or oject lease Office D	ocuments pending BLM ap	provals will and scanned			
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crin statements or representations as to a	ne for any person knowingly as S any matter within its jurisdiction	00564~-	!			
nstructions on page 2) ** OPERA1	OR-SUBMITTED ** OPE	RATOR-SUBMITTED *	K-SUBMITTED) **			

roduced Date Tested Production 24 Production 2685.0 5292.0 7064.0 Corr. API 45.0 Gravity FLOW FLOW Production 2685.0 5292.0 7064.0 45.0 Flow 45.0 Flow Press. Csg. Press. 2831.0 Oil BBL MCF BBL 6Gas MCF BBL 1971 Production 1971 Production Provals will 1971 Production Production - Interval B BBL 700 Corr. API 6Gas Oil Ratio 1971 Production - Interval B BBL 80 CF BBL 700 Corr. API 900 Corr. API	1-										HO	38:	5 00	שי			
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2 Doter Context: KAY_MADDOX(# E-Mail: KAY_MADDOX(# Context: KAY_MADDOX(# E-Mail: KAY_MADOX(# E-Mail: KAY_MADOX(# E-Mail: KAY_MADOX(# E-Mail:	la. Type c					_	_				<u> </u>			-	f Indian, Al	lottee c	or Tribe Name
EOG RESOURCES INC E-Mail: KAY_MADDOXQ8[EOGRESOURCES.COM BARLOW 34 FEDERAL COM 715H 3. Address POBX 2267 MIDLAND, TX 78702 3. Address POBX 2267 MIDLAND, TX 78702 9. API Woll No. 9. API Woll No. 30.025.43394 4. Lostino of Well (Report loading clearly and in accordance with Fodar Insciencement)* Set 24 T268 R32E Mer NMP At tomi depth. MESE 23075L 230FEL 230FEL 22.01998 N Lat, 103.552683 W Lon 10. Find and Pool, or Exploratory SAUCPERST TAKK, PPER WOLFCA 10. Find and Pool, or Exploratory Carter 250 S4 T268 R32E Mer NMP II. Sec, 17 T288 R32E Mer NMP II. Sec, 17 T194 T228 Mer NMP II. Sec, 17 T288 Mer NMP II. Sec, 17 T288 Mer NMP II. Sec, 17 T288 Mer NMP II. Sec, 18 Mer NMP II. Sec,	b. Type o	of Completion				ork Ov	er	De	epen	🗖 Pluį	g Back 🛛 🕻] Diff. I	Resvr.	7. 1	Jnit or CA	Agreem	ent Name and No.
3. Addres PO BOX 287 (MIDAD). TX 7707 3a. Phose No. (nelude area code) PL 42408-54804 9. API Well No. 30.025-44394 4. Location of Well (Report location clearly and in accordance with Federal requirements)* SANDERS TANKUPFER VOLCH- SANDERS TANKUPFER VOLCH- National admin with response of the Sander Sa	2. Name o EOG F	of Operator RESOURCE	SINC	E	E-Mail:	KAY	Conta MADE	ict: K/		DDOX RESOUR	CES.COM						
Sec 34 728 R33: Mef NMP Sec 34 728 R33: Mef NMP At top prod intrurul reprote blew SENE 305FE 102E 320 01928 SENE 305FE 102 520 01928 SENE 305FE 102 01920 18 17 Type Electric & Other Mechanical Logs Run (Submit copy of each) 12 Sens 300 Colspan="2">SENE 305FE 300 Colspan="2">SENE 300 Colspan="2">SENE 305FE 300 Colspan="2">SENE 305FE 300 Colspan="2">SENE 305FE 300 Colspan="2">SENE 305FE 300 Colspan= 300 Colspan="2">SENE 305FE 300 Colspan="2"	3. Address				<i>.</i>				3a.	Phone N	o. (include a	rea code)	9. /	API Well No).	30-025-44394
At top prod interval neoretical Constraints Sec. 34 7265 R32E Mer MMP Interval constraints Interval constraint	4. Location	Sec 3	4 T26S F	R33E Mer N	MP 🖌				•)*			10.	Field and P SANDERS	ool, or TANK	Exploratory CUPPER WOLFCA
At 100 Join Mar See 27 1725 N32: Else NMP 3.200 Join Mark 102, 3220 Join Mark 102, 3200 Join Mark 10				🖌 Sec	: 34 T2	6S R3	3E Me	er NM	P					11.	Sec., T., R.	, M., or	Block and Survey
14. Disk Spuided 07/23/2018 15. Date T.D. Reached 08/07/2018 16. Date Completed 10/14/2018 17. Elevation (DF, KB, RT, GL)* 3322 GL 18. Total Dept: MD 1225 17VD 12451 19. Plug Back T.D.: MD MD 17/14 12451 20. Depth Bridge Plug Set: MD MD Was well cored? Was well core	-	Se	c 27 T26	S R33E Me	NMP						03.552683	W Lon		12.	County or I		13. State
18. Total Depth: MD 17225 19. Plug Back T.D.: MD 17124 20. Depth Bridge Plug Set: MD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 12. Was well cored? Was well	14. Date S	pudded	.51 2520	15. D	ate T.D	. Reac		, 103.	552080	16. Date	Completed				Elevations	(DF, K	B, RT, GL)*
TVD 12451 TVD 12451 TVD 11. Type [Cherric & Other Mechanical Logs Run (Submit copy of each) 12: Was well cored? No We (Submit analysis) 23. Cesing and Liner Record (Report all strings set in well) 10: Mole No We (Submit analysis) 23. Cesing and Liner Record (Report all strings set in well) Top Detum Detum Detum Detum Mole Yee (Submit analysis) 23. Cesing and Liner Record (Report all strings set in well) Top Detum Detum Detum Mole						-	<u> </u>			10/1	4/2018						
NONE Was DST nu?? Q No Yes (Submit analysis) Directional Survey? 23. Casing and Liner Record (Report all strings set in well) Hole Size Size/Grade Wt. (#/R). Top (MD) Bottom Stage Cementer Depth No Q Yes (Submit analysis) Q Yes (Submit analysis) 17.500 13.375 J-55 64.5 0 957 840 0 12.250 925 HCK-55 40.0 0 44983 1445 0 8.750 7.625 HCP-110 29.7 0 11806 4460 4396 6.770 5.500 HCP-110 20.0 0 17206 575 6954 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producing Intervals 26. Perforation Record Size No Holes Perf. Status A) WOLFCAMP 12808 17194 12808 TO 17194 Size No Holes Perf. Status B) 1 12808 TO 17194 Size No Holes Perf. Status C) 1 12808 TO 17194 Size No Holes Perf. Status A) WOLFCAMP 12808 Size Size No Holes Perf. Status 101/14/2018 <t< td=""><td></td><td>-</td><td>TVD</td><td>1245</td><td>1</td><td></td><td></td><td></td><td>.U.:</td><td></td><td>1245</td><td>1</td><td></td><td></td><td></td><td></td><td>TVD</td></t<>		-	TVD	1245	1				.U.:		1245	1					TVD
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B)	F								P					_			,
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12808 TO 17194 FRAC W/11,200,940 LBS PROPPANT;145,358 BBLS LOAD FLUID 28. Production - Interval A 29. Production - Interval A 29. Production - Interval A 29. Production - Interval A 20. Production - Interval B		WOLFO		•	2808		17194	<u>+</u>		1	2808 TO 1	7194	3.13	30	864	OPE	N PRODUCING
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12808 TO 17194 FRAC W/11,200,940 LBS PROPPANT;145,358 BBLS LOAD FLUID 28. Production - Interval A Zar Priority Test Date Tosts Production Test D/14/2018 10/18/2018 10/14/2018 10/18/2018 10/14/2018 10/18/2018 10/14/2018 24 Five Csg. Flwg. Csg. 28.10 Oil Gas Water BBL Gas MCF BBL 7064.0 45.0 Flwg. Press. 28.10 Oil Gas Water BBL MCF BBL Oil Gravity Corr. API Subsequently be reviewed and scanned Doccuments pending BLM approvals with </td <td></td> <td></td> <td></td> <td>nent Squeez</td> <td>e, Etc.</td> <td></td>				nent Squeez	e, Etc.												
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ELECTRONIC SUBMISSION #441705 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28h Produ	uction - Interv	al C													
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production Method					
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity						
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29. Dispos SOLD	ition of Gas/S	l old, used	for fuel, vente	ed, etc.)		.l		ł	. <u></u> .						
	ary of Porous	Zones (In	lude Aquifer						31 For	mation (Log) Markers					
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34. I hereby	certify that the	ne foregoi	-		-					records (see attached instructi	ons):				
			Liectro				d by the BLM S INC, sent t								
Name <i>(</i> j	please print) <u>F</u>	AY MAD	ох 🏌	m_1	Madd	1.04	Titl	e <u>REGUL/</u>	ATORY ANA	ALYST					
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Title 18 U.s of the Unite	S.C. Section 1 ed States any f	001 and T alse, fictit	itle 43 U.S.C ious or fradul	. Section 12 lent stateme	12, make it nts or repres	a crime for sentations a	r any person k as to any matt	nowingly a er within its	nd willfully to s jurisdiction.	o make to any department or a	igency				
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** ORIGINAL **