

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88201
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
OCT 31 2018
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. **30-025-43819**

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
ARES 04 STATE

6. Well Number:
703H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG RESOURCES INC

9. OGRID
7377

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
WC025 G09 S243310P; UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	04	24S	33E		983'	SOUTH	1148'	EAST	LEA
BH:	A	04	24S	33E		124'	NORTH	742'	EAST	LEA

13. Date Spudded **05/27/2018** 14. Date T.D. Reached **9/13/2018** 15. Date Rig Released **09/13/2018** 16. Date Completed (Ready to Produce) **10/18/2018** 17. Elevations (DF and RKB, RT, GR, etc.) **3586' GR**

18. Total Measured Depth of Well **MD 17,506'** TVD **12,452'** 19. Plug Back Measured Depth **MD 17,502'** TVD **12,452'** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **None**

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP 12,889-17,502'

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,333'	17 1/2"	1260 SXS CL C/CIRC	
9 5/8"	40# J-55	5,093'	12 1/4"	1580 SXS CL C/TOC	1364' CBL
7 5/8"	29.7 # ICYP-110	11,874'	8 3/4"	605 SXS CL H/CIRC	
5 1/2"	20# ICYP -110	17,502'	6 3/4"	990 CL H TOC 8900'	CBL

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
12,889-17,502' 3 1/8" 900 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL **12,889-17,502'** AMOUNT AND KIND MATERIAL USED **Frac w/ 11,726,420 Lbs proppant; 172,104 bbls load fld**

28. **PRODUCTION**

Date First Production **10/18/2018** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **FLOWING** Well Status (*Prod. or Shut-in*) **PRODUCING**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/21/2018	24	36		2191	4314	4216	1969

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	2872					45

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **SOLD** 30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **10/29/2018**

E-mail Address **kay_maddox@eogresources.com**

