

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	HOBBS OCD State of New Mexico Energy, Minerals and Natural Resources OCT 31 2018 RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. <div style="text-align: right; font-size: 1.2em;">30-025-44625 ✓</div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <div style="text-align: center;">DRAGON 36 STATE ✓</div> 6. Well Number: <div style="text-align: center;">302H ✓</div>
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **EOG RESOURCES INC** ✓ 9. OGRID **7377**

10. Address of Operator **PO BOX 2267 MIDLAND, TEXAS 79702** 11. Pool name or Wildcat
RED HILLS; LOWER BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	36	24S	33E		710'	SOUTH	706'	EAST	LEA ✓
BH:	A	36	24S	33E		119'	NORTH	1221'	EAST	LEA

13. Date Spudded 08/06/2018	14. Date T.D. Reached 9/17/2018	15. Date Rig Released 09/20/2018	16. Date Completed (Ready to Produce) 10/13/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3487' GR
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18. Total Measured Depth of Well MD 15,200'	19. Plug Back Measured Depth MD 15,173' TVD 10,257'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None
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22. Producing Interval(s), of this completion - Top, Bottom, Name
LOWER BONE SPRING 10,508 - 15,173'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,280'	17 1/2"	1050 SXS CL C/CIRC	
9 5/8"	40# J-55	5,155'	12 1/4"	1680 SXS CL C/CIRC	
5 1/2"	20# ICYP -110	15,185'	8 3/4"	2035 SXS CL C & H/TOC 3700' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <div style="text-align: center;">10,508- 15,173' 3 1/8" 957 holes</div>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">10,508 - 15,173'</td> <td>Frac w/ 11,133,080 Lbs proppant; 217,347 bbls load fld</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,508 - 15,173'	Frac w/ 11,133,080 Lbs proppant; 217,347 bbls load fld
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10,508 - 15,173'	Frac w/ 11,133,080 Lbs proppant; 217,347 bbls load fld				

28. PRODUCTION

Date First Production 10/13/2018	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING	Well Status (<i>Prod. or Shut-in</i>) PRODUCING
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Date of Test 10/22/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 1180	Gas - MCF 1638	Water - Bbl. 3649	Gas - Oil Ratio 1388
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Flow Tubing Press.	Casing Pressure 411	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 66
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29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) 30. Test Witnessed By
SOLD

31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **10/30/2018**
 E-mail Address **kay_maddox@eogresources.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	RUSTLER 1,135'	T. Canyon	BRUSHY 7,806'
T. Salt	1,370'	T. Kirtland	
B. Salt	5,080'	T. Fruitland	
T. Yates		T. Pictured Cliffs	
T. 7 Rivers		T. Cliff House	
T. Queen		T. Menefee	
T. Grayburg		T. Point Lookout	
T. San Andres		T. Mancos	
T. Glorieta		T. Gallup	
T. Paddock		Base Greenhorn	
T. Blinberry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology