

District I - (575) 393-6161

HOBBS

Energy, Minerals and Natural Resources

Revised August 1, 2011

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

OCT 3 12 2018

CONSERVATION DIVISION

1220 South St. Francis Dr.

RECEIVED

Santa Fe, NM 87505

WELL API NO.

30-025-35491

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Cain

8. Well Number: 3

9. OGRID Number

4323

10. Pool name or Wildcat

Nadine; Drinkard-Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron USA, Inc.

3. Address of Operator

6301 Deauville Blvd., Midland, TX 79706

4. Well Location

Unit Letter L: 1980 feet from the SOUTH line and 330 feet from the WEST line

Section 14 Township 19S Range 38E, NMPM, County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3604' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ TEMPORARY ABANDON

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 1625': TOC @ surface; 5 1/2" 17# @ 8050': TOC @ unknown

Chevron USA Inc completed the temporary abandonment of this well as follows:

10/19/2018: MIRU.

10/20/2018: L/D rods and rod pump.

10/22/2018: N/U and test BOPE. L/D TBG.

10/24/2018: Continued to L/D TBG.

10/25/2018: Set CIBP @ 6830'. Pressure test CSG to 600 PSI for 30 minutes - good.

10/26/2018: Spotted 25 sx Class C 1.32 Yld 14.8 PPG F/ 6850' T/ 6597'.

10/29/2018: N/D BOPE and N/U B1 flange. Pressure test CSG to 600 PSI and observed leak. Attempted pressure test again, up to 650 PSI for 30 minutes - good. Well ready for H-15 test. RDMO.

10/30/2018: Kerry Fortner(NMOCD) on location. Performed official CSG pressure test. Pressure up to 575 PSI for 32 minutes - good. Well successful TA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

10/31/2018

X Nick Glann

Nick Glann

P&A Engineer/Project Manager

Signed by: Nick Glann

This Approval of Temporary Abandonment Expires 10/30/2021

SIGNATURE

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

E-mail address: nglann@chevron.com PHONE: 432-687-7786

TITLE

DATE 10/31/2018

District I
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Chevron USA Inc		API Number 30-025-35491
Property Name Cain		Well No. 003

Surface Location								
UL - Lot L	Section 14	Township 19-S	Range 38-E	Feet from 1980	N/S Line S	Feet From 330	E/W Line W	County LEA

TA'D Well		SHUT-IN		INJECTOR		PRODUCER		DATE
<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	<input checked="" type="checkbox"/> OIL	<input type="checkbox"/> GAS	10-30-18

OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Ceng	(E)Tubing
Pressure	0	—	—	0	0
Flow Characteristics					TA
Puff	Y/N	Y/N	Y/N	Y/N	CO2 —
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR —
Surges	Y/N	Y/N	Y/N	Y/N	GAS —
Down to nothing	Y/N	Y/N	Y/N	Y/N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

INITIAL TA Test

CDJ Energy Services

ser# 6886

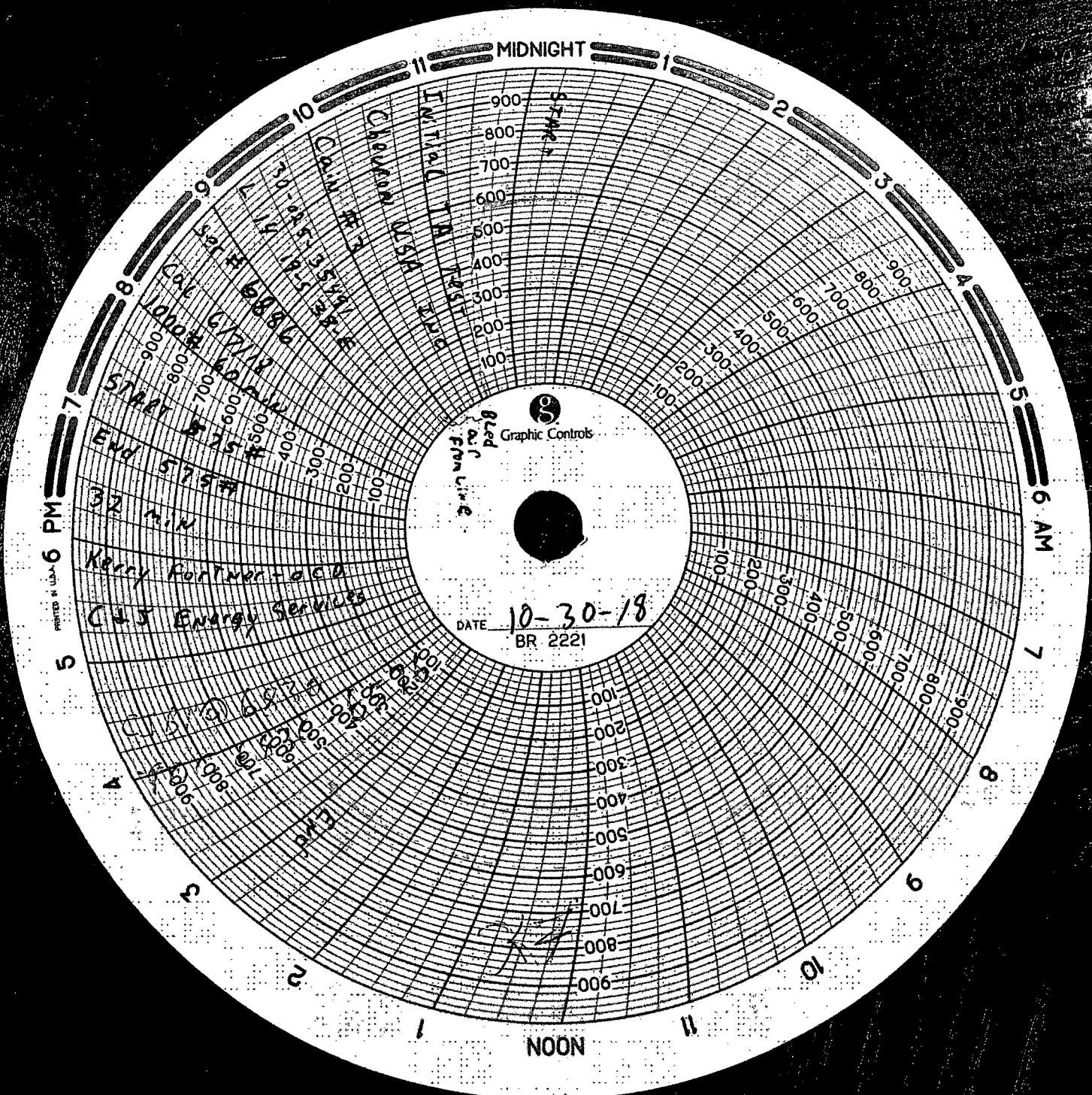
cal 6/7/18

CI BP ⑨ 6830

TOC ⑨ 6576-
6830

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date: 10-30-18	Phone:		
Witness: Kerry Fortner - ocd			

399-3221



MIDNIGHT

6 AM

7

8

9

10

11

NOON

DATE 10-30-18
BR 2221

Graphic Controls

Red
and
FM line

Kerry Fortner - CEO
C&S Energy Services

CL 5100 6500 8000 9000
1000 2000 3000 4000 5000 6000 7000 8000 9000

Start
End
32 MIN

Chassis USA
Cable #1
Serial # 6886
C&S Energy Services
1000 2000 3000 4000 5000 6000 7000 8000 9000

6 PM

5

3

2

1

4