

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-44248 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Reed 24 25 B State 6. Well Number: HOBBS OCD 001H OCT 30 2018																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 372548 RECEIVED																																	
8. Name of Operator Continental Resources, Inc.	11. Pool name or Wildcat Townsend; Permo Upper Penn																																	
10. Address of Operator PO Box 268870 Oklahoma City, OK 73126	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>A</td> <td>24</td> <td>15S</td> <td>35E</td> <td>A</td> <td>330</td> <td>N</td> <td>330</td> <td>E</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td>P</td> <td>25</td> <td>15S</td> <td>35E</td> <td>P</td> <td>100</td> <td>S</td> <td>330</td> <td>E</td> <td>Lea</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	A	24	15S	35E	A	330	N	330	E	Lea	BH:	P	25	15S	35E	P	100	S	330	E	Lea
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																								
Surface:	A	24	15S	35E	A	330	N	330	E	Lea																								
BH:	P	25	15S	35E	P	100	S	330	E	Lea																								
13. Date Spudded 5/24/2018 14. Date T.D. Reached 8/26/2018 15. Date Rig Released 9/7/2018	16. Date Completed (Ready to Produce) 10/7/18 17. Elevations (DF and RKB, RT, GR, etc.) GR 3942																																	
18. Total Measured Depth of Well 20,967 19. Plug Back Measured Depth 20891	20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Gamma Ray																																	
22. Producing Interval(s), of this completion - Top, Bottom, Name Woficamp B - 11259-20753																																		

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	105			
13 3/8	54.50	1995	17.5	1480 sac	
9 5/8	40	9893	12.25	2240 sac	✓
5 1/2	20	20976	8.75	1139 sac	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 52 Stages 11259-20753, 1836 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11259-20753</td> <td>52 stage frac with total of 23680780 lbs prop, 548171 BBLS water, 128684 gals 15% HCl</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11259-20753	52 stage frac with total of 23680780 lbs prop, 548171 BBLS water, 128684 gals 15% HCl
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
11259-20753	52 stage frac with total of 23680780 lbs prop, 548171 BBLS water, 128684 gals 15% HCl				

28. PRODUCTION

Date First Production 10/7/2018		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold	30. Test Witnessed By
------------------------------------------------------------------------------------	-----------------------

31. List Attachments	33. Rig Release Date: 9/7/2018
----------------------	---------------------------------------

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	34. If an on-site burial was used at the well, report the exact location of the on-site burial:
----------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------

Latitude	Longitude	NAD83
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>		
Signature	Printed Name Sarah Nimmo	Title Regulatory Compliance Specialist Date 10/30/18
E-mail Address Sarah.Nimmo@clr.com		

