

HOBBS OCD

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NOV 01 2018

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Submit 1 Copy To Appropriate District Office
 District I - (505) 593-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (505) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 534-6178
 1600 Rio Bravos Rd., Artesia, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103

Revised July 18, 2017

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-45129
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Steward Energy II		6. State Oil & Gas Lease No. 322272
3. Address of Operator 2600 Dallas Parkway suite 400 Frisco Tx 75034		7. Lease Name or Unit Agreement Name Saul Goodman Fee
4. Well Location Unit Letter B : 214 feet from the N line and 250 feet from the E line Section 2 Township 14S Range 38E NMPM County Lea		8. Well Number 2H 9. OGRID Number 371682
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3783 GL		10. Pool name or Wildcat Bronco: San Andres, South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

18-10-12 NU/ND/Test - BOP Stack, Test blind rams and casing 1000 psi. PUP, Test pipe rams and outside choke manifold valves, and test annular and inside choke manifold valves 1000 psi TIH. Drill cement and float equipment tagged cement at 2382' float collar at 2388' and shoe at 2435'
 18-10-13 Slide and rotate 1/ 2435' - 4540'
 18-10-14 Slide and rotate curve 1/ 4540' - 5578' (1038' @ 44 f/hr), drilled tangent 1/ 5359' - 5559'
 18-10-15 Slide and rotate 1/ 5578' - 6959' (1381' @ 58.7 f/hr), land curve at 6111'
 18-10-16 Slide and rotate 1/ 6959' - 7996' (1037' @ 74 f/hr), trip for lateral assembly
 18-10-17 Trip in hole, ream to bottom, slide and rotate 1/ 7996' - 9270' (1274' @ 64.5 f/hr),
 18-10-18 Continue drilling lateral. Rotate & slide 1/ 9270' - 10280' (1010' @ 43 f/hr).
 18-10-19 Continue drilling lateral. Rotate & slide 1/ 10280' - 11234' (954' @ 40.6 f/hr).
 18-10-20 Continue drilling lateral. Rotate & slide 1/ 11234' - 11480'
 18-10-21 Rotate & slide 1/ 11480' - 12580' (1100' @ 46.8 f/hr)
 18-10-22 Rotate & Slide Complete Lateral; 12580' - 13319'
 18-10-23 Lay down drill string. Rig up casing crew & torque turn. Run 5-1/2" L-80 20# casing.
 18-10-24 Finish running 5-1/2" casing. Cement casing.
 Rig up cement head, test lines 4000 psi, cement casing with Lead 715 sks (322 bbls), Class C with 0.60% retarder, 8.50% extender, 5.0 lbs/sk extender, 0.02 gals/sk anti-foam, 0.25% extender, 0.13 lbs/sk lost circula, 0.03% viscosifier, wt 11.5, yield 2.53, mix water 14.47 gals/sk, Tail 2426 sks (584 bbls), Class H with 0.02 gals/sk anti foam, 0.40% dispersant, 0.25% extender, 0.30% fluid loss, wt 14.2, yield 1.24, mix water 5.63 gals/sk, bumped plug to 2350 psi, floats held got back 2.5 bbls, circulated 122 sks (55 bbls) cement to reserve

Nipple down & install tubing head. Release rig @ 20:00 on 10/24/2018.

Spud Date: **10/09/2018** Rig Release Date: **10/24/2018**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Consultant for Steward

DATE

10/31/2018

Type or print name

Wayne Price-Price LLC

E-mail address:

wayneprice@q.com

PHONE:

505-715-2809

For State Use Only

APPROVED BY:

TITLE

Staff Mgr

DATE

11-1-18

Conditions of Approval (if any):

Report required casing pressure test next sundry