

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37242
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) [22503]
4. Well Location Unit Letter <u>M</u> : <u>1310</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>10</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>527</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3464' GL		9. OGRID Number 873
		10. Pool name or Wildcat Eunice; B-T-D, North [22900]

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL. ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache intends to add Drinkard pay and acidize, per the attached procedure and WBD information.

Spud Date:

9/2/2005

Rig Release Date:

9/14/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 10/26/2018

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE 11/02/18

Conditions of Approval (if any):

NEDU 527: (API: 30-025-37242)

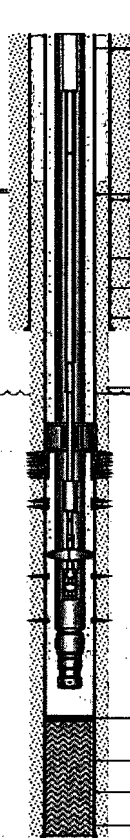
OBJECTIVE: ADD DRINKARD PAY, ACIDIZE

1. POOH with rods and 2-7/8" production tubing.
2. PU workstring and RIH with bit and scraper. Clean out wellbore to PBTD at 6839'. POOH.
3. RIH with wireline and perforate Drinkard formation at 6474'-6662'. POOH.
4. RIH w/ work string and 5-1/2" treating packer. Acidize Blinbry-Tubb-Drinkard interval with 10,000 gallons 15% HCL acid. POOH.
5. RIH with 2-7/8" production tubing and seat nipple set at ~6730'.
6. Return well to production.

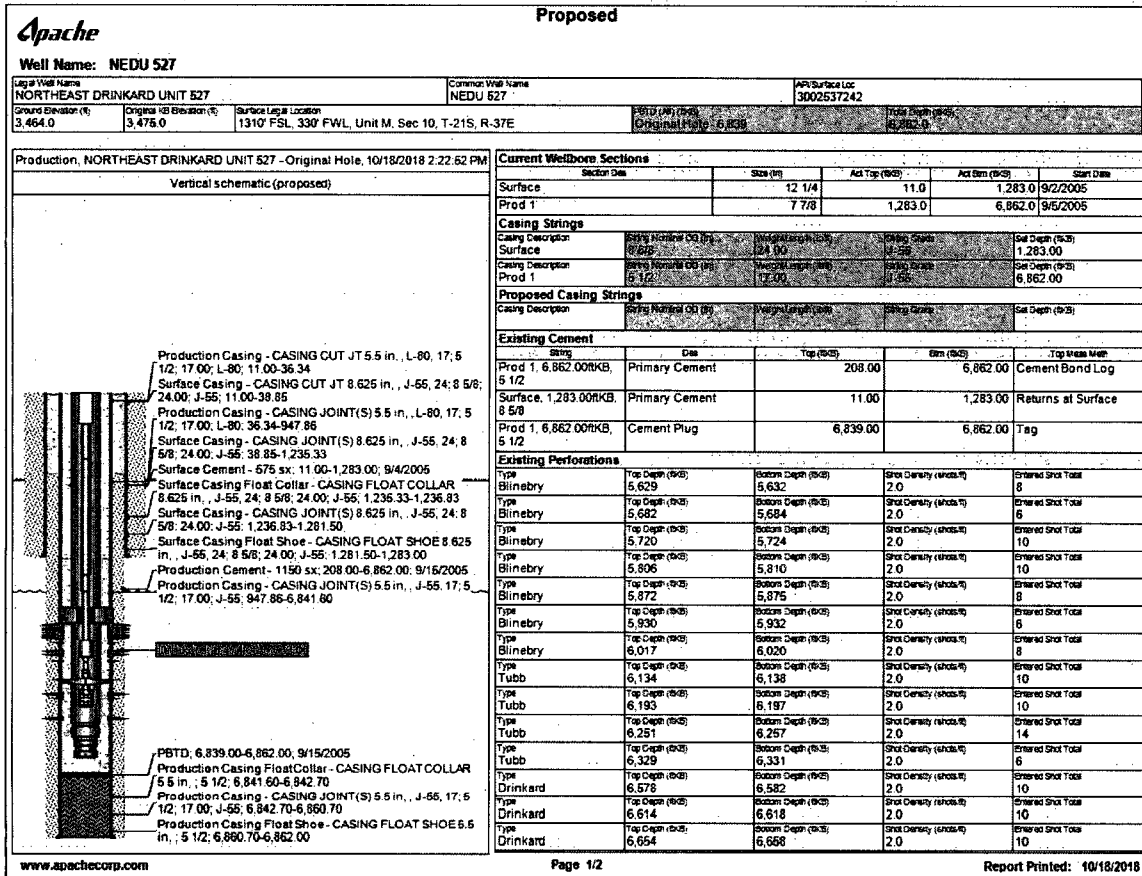
Current Wellbore Diagram

Apache		Downhole Well Profile w Cement																																																																																																																			
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API Surface Loc 3002537242		Surface Leg # Location 1310' FSL, 330' FWL, Unit M, Sec 10, T-21S, R-37E		Field Name Eunice (North) Bld																																																																																																																	
Spud Date 9/2/2005		Original KB Elevation (ft) 3,475.0		Ground Elevation (ft) 3,464.0																																																																																																																	
PSTD (ft) (800) Original Hole - 6,839		Total Depth (ft) 6,862.0		KB-Ground Distance (ft) 11.0																																																																																																																	
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Current Wellbore Diagram

Apache		Downhole Well Profile w Cement							
Well Name: NEDU 527									
Production, NORTHEAST DRINKARD UNIT 527 - Original Hole, 10/18/2018 10:16 PM									
Vertical schematic (proposed)		Item Des	Jts	Make	Model	OD (in)	WT (lb/ft)	Grade	Len (ft)
		Lift Sub	1			3/4			2.00
		Rod Insert Pump	1			1 1/2			24.00
Plug Back Total Depths									
Date		Type		Depth (ft)		Depth (TVD) (ft)			
4/7/2015				6,839					
Failed Component Links & Details									
Category	Description	Failure Depth (ft)	Comp Des	Failure Date					
Comments									
Central Region Drilling Dept. - Change of Scope Request									
Well(s): Northeast Drinkard Unit # 527									
AFE #: T-05-0294									
Location: Lea County, NM									
Spud date: 9/2/2005									
Contractor: Capstar rig 14									
PTD: 6,925'									
Formation(s): Blinberry, Tubb, Drinkard									
Adjustment Requested: \$ 25,457									
The AFE for this well was prepared based on a Footage drilling contract. The contractor changed to a Daywork contract prior to the well spudding. This resulted in a cost overrun of \$ 25,457 for items not accounted for on the original AFE: rig mobilization, fuel, bits, and the difference in the daywork versus footage costs.									
Submitted By Approved By:									
Glenn Bone Ross Murphy Drilling Engineer/Drilling Manager Central Region Drilling Dept. Central Region Drilling Dept.									
Comment									
8/26/2005: initial completion									
DRINKARD: perf 6578-6687' w/ 2 JSPF - az w/ 2000 gal 15% DxBx HCL + 72 balls - pump 110 gal scale inhibitor + 55 gal corrosion inhibitor - frac w/ 42,000 gal gel + 61,000# 20/40 sand									
TUBB: perf 6134-6331' w/ 2 JSPF - az w/ 2000 gal 15% DxBx HCL acid + 72 balls - pump 110 gal scale inhibitor + 55 gal corrosion inhibitor - frac w/ 40,000 gal gel + 82,000# sand									
BLINEBRY: perf 5629-6020' w/ 2 JSPF - az w/ 2000 gal 15% DxBx HCL acid + 98 balls - pump 110 gal scale inhibitor + 55 gal corrosion inhibitor - frac w/ 40,600 gal gel + 84,000# 20/40 sand									
Comment									
7/29/2016: pump 1000 gal 15% HCL acid									
Comment									
8/2/2016: pump 1000 gal acid									
 Production Casing - CASING CUT JT 5.5 in., L-80, 17; 5 1/2, 17.00; L-80; 11.00-36.34 Surface Casing - CASING CUT JT 8.625 in., J-55, 24; 8 5/8, 24.00; J-55; 11.00-38.85 Production Casing - CASING JOINT(S) 5.5 in., L-80, 17; 5 1/2, 17.00; L-80; 36.34-947.86 Surface Casing - CASING JOINT(S) 8.625 in., J-55, 24; 8 5/8, 24.00; J-55; 38.85-1,235.33 Surface Cement - 975 sx; 11.00-1,283.00; 9/4/2005 Surface Casing Float Collar - CASING FLOAT COLLAR 8.625 in., J-55, 24; 8 5/8, 24.00; J-55; 1,235.33-1,236.83 Surface Casing - CASING JOINT(S) 8.625 in., J-55, 24; 8 5/8, 24.00; J-55; 1,236.83-1,281.50 Surface Casing Float Shoe - CASING FLOAT SHOE 8.625 in., J-55, 24; 8 5/8, 24.00; J-55; 1,281.50-1,283.00 Production Cement - 1150 sx; 208.00-6,862.00; 9/15/2005 Production Casing - CASING JOINT(S) 5.5 in., J-55, 17; 5 1/2, 17.00; J-55; 947.86-6,841.60 PBTD: 6,839.00-6,862.00; 9/15/2005 Production Casing Float Collar - CASING FLOAT COLLAR 5.5 in., 5 1/2, 6,841.60-6,842.70 Production Casing - CASING JOINT(S) 5.5 in., J-55, 17; 5 1/2, 17.00; J-55; 6,842.70-6,862.70 Production Casing Float Shoe - CASING FLOAT SHOE 5.5 in., 5 1/2, 6,862.70-6,862.00									

Proposed Wellbore Diagram (Proposed Changes in Yellow)



Proposed Wellbore Diagram (Proposed Changes in Yellow)

