Submit 1 Copy 10 Appropriate District	State of New Merrice	
Office	State of New Mexico	Form C-103 Revised August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
<u>District II</u> – (575) 748-1283		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-01194
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease
District IV - (505) 476-3460	Santa Fe, NM 87505	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
	ICES AND DEDODTS ON WELLS	
	ICES AND REPORTS ON WELLS ISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Artesia Metex Unit
PROPOSALS.)		8. Well Number 029
	Gas Well Other	
2. Name of Operator State of New Mexico for Canyon I	E&D Company	9. OGRID Number 269864
3. Address of Operator		10. Pool name or Wildcat
	NM 88249	Artesia QU-GB-SA
4. Well Location		
4. Weil Location Unit Letter B :	990 feet from the North line and	1650 feet from the East line
Section 25	Township 18S Range 27E	
	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
TEMPORARILY ABANDON	= 1	
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
	pleted operations. (Clearly state all pertinent details, a	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or re-	completion.	
		Hobbs ocd
	SEE ATTACHED	NOV 062018
		RECEIVED
	· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE	DATE
		· · · · · · · · · · · · · · · · · · ·
Type or print name For State Use Only	E-mail address:	PHONE:
APPROVED BY: Mahl	utrifeten TITLE P.E.S.	DATE 11/06/2018

Conditions of Approval (if any):

## Plugging Report Artesia Metex Unit #29 API 30-015-01194

10/25/2018 Cleared location. Moved in and rigged up. Laid down 75 ¾" rods. Nippled down wellhead and installed BOP. Started standing tubing back. Tubing had a lot of scale on it and started showing holes after 8 stands. Laid down pipe. 62 joints of bad 2 7/8". SION

10/26/2018 Moved in workstring. Picked up 43 joints. Spotted 50 sx cement at 1352' with CaCl. POOH and shut down.

10/29/2018 Tagged cement at 1374'. Pumped 40 bbls of brine. Wellbore went on a vacuum. POOH and dumped 2 yards of gravel. No tag at 876'. Dumped 2 yards gravel. No tag at 876'. Dumped 2 yards. Tagged at 525'. Dumped 2 yards Tagged at 537'. Dumped 2 yards. Tagged at 507. Spotted 30 sx with CaCl. POOH and SION.

10/30/2018 RIH an tagged at 507'. Dumped 1 yard of gravel. Tagged at 449'. Spotted 25 sx cement with CaCl. WOC and tagged at 377'. Attempted circulation. No fluid to surface. Called OCD. Spotted 75 sx cement from 377'. POOH and SION

10/31/2018 Tagged cement at 139'. Attempted to circulate. No fluid to surface. Spotted 25 sx with CaCl at 139'. POOH and rig down. WOC 4 hrs. Dig out and cut off wellhead. Filled 8 5/8" casing to surface with 55 sx. Cement remained at surface. Installed marker, cut off anchors, cleaned pit, and cleared location.