

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87411
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OCD
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

NOV 05 2018

RECEIVED

WELL API NO. 30-025-28305
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number: COOP 2
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3617' (DF)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
 Unit Letter D: 645 feet from the North line and 453 feet from the West line
 Section 4 Township 19S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: _____		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. POOH with Injection Equipment
- Isolate zone within San Andres interval that is taking majority of injection with plug and packer.
- Method of isolation will be determined by length of pipe taking injection in undesired interval.
- RIH injection equipment and set packer at +/-4000'
- Circulate inhibited packer fluid
- Perform MIT
- RDPU

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 11/05/2018

Type or print name Jake Perry E-mail address: Jake_Perry@oxy.com PHONE: 713-215-7546

For State Use Only

APPROVED BY: Mary Brown TITLE AO/E DATE 11/5/2018
 Conditions of Approval (if any):

MB

HOBBS OCD

	City of Hobbs Municipal Code Section 8.44.050 (Existing Well Permit) Application	NOV 05 2018 RECEIVED
Date:	11/5/2018	
Operator:	Oxy Permian Ltd.	
Lease Name:	South Hobbs Unit	
Well Name:	COOP 2	
Well Location:	Directly South of South Continental across 62. East of S Texaco Rd. 32.693744, -103.160369	
Estimated Rig Up Date:	01/15-20/2019	
Surface equipment add/change:	N/A	
Description of Procedure:	<ol style="list-style-type: none"> 1. MIRU PU. POOH with Injection Equipment 2. Isolate zone within San Andres interval that is taking majority of injection with plug and packer. 3. Method of isolation will be determined by length of pipe taking injection in undesired interval. 4. RIH injection equipment and set packer at +/-4000' 5. Circulate inhibited packer fluid 6. Perform MIT 7. RDPU 	
Attachment(s):		
	NMOCD Form	
	Traffic Control Plan	
Local Oxy Contact:	Josh Schut	701-690-7053 (day time)
	Alfredo Cenicerros	806-215-2385 (day time)
	Glen Hubbard	575-631-6881 (day time)
	Oxy Control Room	575-391-4727 (after hours)