

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date RT
⁴ API Number 30 - 025-44722	⁵ Pool Name TOWNSEND; PERMO UPPER PENN	⁶ Pool Code 59847
⁷ Property Code 322181	⁸ Property Name NORTHEAST KEMNITZ	⁹ Well Number 233H

II. ¹⁰ Surface Location

Ul or lot no. O	Section 22	Township 16S	Range 34E	Lot Idn	Feet from the 155	North/South Line S	Feet from the 2399	East/West line E	County LEA
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¹¹ Bottom Hole Location

UL or lot no. B	Section 22	Township 16S	Range 34E	Lot Idn	Feet from the 86	North/South line N	Feet from the 2287	East/West line E	County LEA
¹² Lse Code S	¹³ Producing Method Code *P	¹⁴ Gas Connection Date 11/01/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters * ESP

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
195160	Versado Gas Processors, LLC 1000 LA Street, #4700 Houston, TX 77002	G
214984	Plains Marketing, L.P. 17304 Preston Rd., Ste. 140 Dallas, TX 75252	O

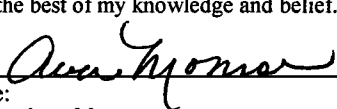
*Cement in hole 16374' - 16256'

IV. Well Completion Data

²¹ Spud Date 05/01/18	²² Ready Date 10/16/18	²³ TD 11666' - 16374'	²⁴ PBDT 16357'	²⁵ Perforations 11840' - 16256'	²⁶ DHC, MC ---
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
05/02/18 Surf 17.5	13.375 54.5 J55	1672'	2235 1.347 C		
05/06/18 Int1 12.25	9.625 40 J55	4600'	1405 1.35 C		
05/12/18 Cement 8.75	0	11514'	352 0.956 H		
05/12/18 Cement 8.75	0	11514'	352 0.956 H		
05/12/18 Cement 8.75	0	11514'	140 0.99 H		
05/12/18 Cement 8.75	0	11514'	352 0.956 H		
06/26/18 Int2 8.75	7 29.0 P110	11806'	993 1.18 C		
06/26/18 Int2 8.75	7.625 29.7 P110	10823'	993 1.18 C		
06/26/18 Int2 8.75	7.625 29.7 P110	4505'	993 1.18 C		
07/08/18 Prod 6.125	5 18 P110	16357'	441 1.17 H		
07/08/18 Prod 6.125	5 18 P110	10710'	441 1.17 H		

V. Well Test Data 07/08/18 Prod 6.125 5.5 23 P110

³¹ Date New Oil 10/16/18	³² Gas Delivery Date 11/01/18	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION Approved by:  Title: Petroleum Engineer Approval Date: 11/06/18
Printed name: Ava Monroe	
Title: Sr. Engineering Tech	
E-mail Address: amonroe@matadorresources.com	
Date: 11/05/18	Phone: 972-371-5218

*Completion Sundry & Report
do not later than
11/30/18*