Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
NOV 05 2018
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. **30-025-27538**	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name **Graham**
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number **1**
2. Name of Operator **V-F PETROLEUM INC.**	9. OGRID Number **24010**
3. Address of Operator **P.O. Box 1889, Midland, Texas 79702**	10. Pool name or Wildcat **Caudill; Permo Upper Penn**
4. Well Location Unit Letter **L** : **2310** feet from the **South** line and **430** feet from the **West** line Section **9** Township **15-S** Range **36-E** NMPM **Lea** County	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **3,942' KB**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABONDON	☐	REMEDIAL WORK		ALTERING CASING	☐
TEMORARILY ABONDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS	☐	P AND A	☐
PULL OR ALTER CASING	☐	MUTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐	CLOSED-LOOP SYSTEM	☐				
OTHER:			☐	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/15/18	Set CIBP @ 11,820'. Perf 11,221' – 11,291'. Start TIH w/RBP.
09/18/18	Finish TIH w/RBP. Set RBP @ 11,341'. Acidize perfs w/ 500 gallons 15% NeFe HCl acid.
09/20/18	Release RBP. Pull uphole and set @ 10,783'.
09/21/18	Perf 10,183' – 10,665'.
09/22/18	Spot 750 bbl 15% NeFe HCL acid over perfs.
09/27/18	Acidize perfs w/ 7,500 gallons 15% NeFe HCl acid plus 33 ball sealers. Remove RBP.
09/28/18	Waiting on Power Hookup.
10/24/18	Hookup Power. Testing Permo Upper Penn for production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eric Sprinkle TITLE **Petroleum Engineer** DATE **11/01/2018**

Type or print name **Eric Sprinkle** E-mail address: **eric@vfpetroleum.com** PHONE: **432-683-3344**

For State Use Only

APPROVED BY: Mahey G Brown TITLE: AO/I DATE: 11/5/2018

Conditions of Approval (if any):