


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88201 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017			
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; transform: rotate(-45deg); font-weight: bold; font-size: 2em;"> HOBBES OGD NOV 02 2018 RECEIVED </div> </div>												1. WELL API NO. 30-025-45063			
												2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
												3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Mortal Kombat 36 State Com							
								6. Well Number: 502H							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Centennial Resource Production, LLC								9. OGRID 372165							
10. Address of Operator 1001 17th Street, Suite 1800, Denver, CO 80202								11. Pool name or Wildcat Ojo Chiso; Bone Spring, South							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	M	36	22S	34E		300	South	900	West	Lea					
BH:	D	36	22S	34E		31	North	336	West	Lea					
13. Date Spudded 8/15/18	14. Date T.D. Reached 9/13/18		15. Date Rig Released 9/16/18		16. Date Completed (Ready to Produce) 10/7/18			17. Elevations (DF and RKB, RT, GR, etc.) 3383 GR							
18. Total Measured Depth of Well 15,470			19. Plug Back Measured Depth 15,352			20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run None							
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,687 - 15,337															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13.375		54.5		1792		17.5		1590 sx							
9.625		40		5373		12.25		1115 sx							
5.5		20		15470		8.75									
5.5		20		15470		8.5		2165 sx							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD								
							SIZE	DEPTH SET	PACKER SET						
26. Perforation record (interval, size, and number) 10,687 - 15,337, 0.41, 1062 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						10,687 - 15,337		10,095,960 gals slick water,							
								11,661,880# 100 mesh sand.							
28. PRODUCTION															
Date First Production 10/9/18		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing					Well Status (<i>Prod. or Shut-in</i>) Producing								
Date of Test 10/22/18	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 831	Gas - MCF 702	Water - Bbl. 2299	Gas - Oil Ratio 844								
Flow Tubing Press.	Casing Pressure 565	Calculated 24-Hour Rate	Oil - Bbl. 831	Gas - MCF 702	Water - Bbl. 2299	Oil Gravity - API - (<i>Corr.</i>) 41.3									
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold								30. Test Witnessed By							
31. List Attachments C102. Survey Additional points required.															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:							
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD83							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 		Printed Name Kanicia Castillo		Title Sr. Regulatory Analyst		Date 10/31/18									
E-mail Address Kanicia.castillo@cdevinc.com															

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 4002	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Bell Canyon 5507	T. Point Lookout	T. Elbert
T. San Andres	T. Cherry Canyon 5963	T. Mancos	T. McCracken
T. Glorieta	T. Manzanita Lime 6182	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Brushy Canyon 7182	T. Base Greenhorn	T. Granite
T. Blinbry	T. Bone Spring Lime 8558	T. Dakota	
T. Tubb	T. Avalon Shale 8757	T. Morrison	
T. Drinkard	T. 1st Bone Spring Sand 9703	T. Todilto	
T. Abo	T. 2nd Bone Spring Carb 9891	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology