DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

Type Type Well Gas Well Gas Well Dry Other Despin Plays Back Diff.Rexv.		WEL	L COMP	LETION OR	RECOM	PLETI	ON REF	PORT	AND LO	G				Serial No. 3279		
Day Type of Completism: Day Work Over Deepen Plug Back Daff Revv.	la. Type	of Well	∏ Oil We	Il Gas We	ell Dry	y	Other		·	*****		_	-		Tribe Name	
Sanson Resources	b. Type	_		New Well		/er 🔲	Deepen		Plug Back	Di	ff.Resvr,	7. U	J nit o	r CA Agreem	nent Name and	No.
3. Address 3a. Phone No. (include area code) (9) 591-1971 (1)	2. Name of	of Operator										8. L	ease	Name and W	ell No.	
Two Hest 2nd Street, Tulsa			ATTN	l: Kathy	<u>Staton</u>			13a	Phone No	(include c	rea code)				deral Com	#2
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At some 1980 * FSL & 1980 * FEL At top prod. interval reported below \$ same 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Developments 13. State 12.00 * 35. 12.00 * 35. 13. Sec., T. R., M., or. Block and Survey or. Ass. 13. State 12.00 * 35. 12.00 * 35. 13. Sec., T. R., M., or. Block and Survey or. Ass. 13. State 12.00 * 35. 13. Sec., T. R., M., or. Block and Survey or. Ass. 13. State 12.00 * 35. 12.00 * 35. 13. Sec., T. R., M., or. Block and Survey or. Ass. 13. State 12.00 * 35. 12.00 * 35. 13. Sec., T. R., M., or. Block and Survey or. Ass. 13. State 12.00 * 35. 12.00 * 35. 13. Sec., T. R., M., or. Block and Survey or. Ass. 13. State 12.00 * 35. 12.00			oot Ti	ılsa ∩K	7413			Ja.		•	•	1				
At top prod. interval reported below Same						with F	ederal req	uireme		<i>,</i> ,,,	1771	_			Exploratory	
At total depth Same	At surfa	ice 1980'	FSL &	1980' FEL									<u> Teas</u>	Penn Ga	s	
At loate Spundfed	At top p	orod. interval re	ported belo	^{ow} same								S	urve 15 - 2	y or Area 20S-33E		
14. Date Spudded	At total	denth	_									l.		y or Parish	1	
11/23/05		- 30111		ta T.D. Pancha	d	i	16 Dat	e Com	nlated					ations (DE P		
11/23/05	14. Date 3	spudded	13. Da	ie 1.D. Reache	u		1		•	∏ Ready	to Prod.	17.	Elev	ations (Dr. K	KD, KI, GL)	
TVD	11/2	3/05	2/	1/06			"	2/25	· ·	21		3	580	' GL: 360	07' KB	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well corred?	18. Total	•	140	00' 19.	Plug Back T			1393	36'	20. E	epth Bridge	Plug	Set:			
SDL/DSN: DLL/MGRD: CBL	21 T-mal		- Maahani	cal Loga Pun (Cubmit com					122 117	11 10	जि			70-2	
SDL/DSN; DL/MRGD; CBL Directional Surveys SDL/MRGD; CBL Directional Surveys SDL/MRGD; CBL Directional Surveys SDL/MRGD; CBL SD	21. Type i	Electric & Othe	r Mechani	cai Logs Run (зионы сору	or each;)							√	ubmit analysis)	
23. Saing and Liner Record (Report all strings set in well) South (MD) South (MD) Stage Cementar No. of Sts. & Start's (Bib.) Start Care No. of Sts. & Start's (Bib.) No. of Sts. & Start Care No. of Sts. & Start's (Bib.) No. of Sts. & Start Care No. of Sts. & No. of Sts.	SDL/DS	N; DLL/MGR	D; CBL)
Hots Size Size Grade Wit.(#ft) Top (MD) Botton (MD) Depth Type of Cement Ty	23. Casing	g and Liner Rec	ord (Repo	rt all strings se	t in well)									U UU	١ هـ ١	
18.5" 16" 75.00# 0' 1454' 1200 Surface 14.75" 11.75" 54.00# 0' 3489' 1900 Surface 15.75" 11.75" 54.00# 0' 5204' 730(940 sq) 1900 Surface 15.75" 15.500" 20.00# 0' 13998' 1130 1130 1130 1130 1200 1	Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (M	ID)						82	Cen	Supple Comments	Amount A	Red
14.75" 11.75" 54.00# 0' 3489' 1900	18.5"	16"	75.00 /	 0'	1454		Бери				(DDL)	12				
24. Tubing Record	14.75"	11.75"	54.00	# 0'	3489				190	0		18		22 4.1.3	· 65	
24. Tubing Record	10.625"	8.625"	32.00	# 0'	5204				730(940	(ps (As	su ک	rface	10	
24 Tubing Record Size Depth Set (MD) Packer Depth (MD) (MD) Packer De	7.875"	5.500"	20.00	∮ 0'	0' 13998'				1130		*		1	899	76/81	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)														30100		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)																
2.375" 13298' 26. Perforation Record 26. Perforated Interval Size No. Holes Perf. Status	24. Tubing	g Record			<u> </u>											
26. Perducing Intervals 26. Perforation Record Perforated Interval Size No. Holes Perf. Status				acker Depth (MI	O) Size	-	Depth Set	(MD)	Packer D	epth (MD)	Size		Dept	th Set (MD)	Packer Dept	h (MD)
Formation							6 Perfor	ation R	ecord					 -	<u> </u>	
A) Morrow 13165' TD 13380'-13400' 24 ACTIVE	23. 11000			Top	Bottom						Size	No	. Hole	es	Perf Status	
B	A)				TD						SILC		24			 E
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material ACCEPTED FOR RECORD			20200	1												
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material ACCEPTED FOR RECORD 13718'-13724' Frac w/16,610# UltraProp, 578 bbls flush 115 tons CO2 13380'-13400' Frac w/65,799# UltraProp, 692 bbls flush, 192 tons CO2 2465' Sqz w/550 sx cement 2600' lost circ; circ thru perfs in 5 5/8" w/940 sx cement, spot 50 sx 28. Production - Interval A LES BABYAN Date First Date Production Date Production Date Production Tested Production BBL Gravity Gravity Gravity Gravity Flowing 27/25/06 37/26/06 Tog. Press. Size Flwg. Press. Flwg. Press. Flwg. Press. Flwg. Press. Gas Water BBL Gravity Gravity Gravity Gravity Production Date First BBL Gravity Gravity Gravity Production Date First BBL Gravity Gravity Gravity Production Date First Date First Date First Test BBL Gravity Gravity Gravity Production Date First	C)															
Depth Interval Amount and Type of Material ACCEPTED FON NECOCY	D)						,									
13718'-13724' Frac w/16,610# UltraProp, 578 bbls flush 115 tons CO2 13380'-13400' Frac w/65,799# UltraProp, 692 bbls flush, 192 tons CO2 1011 1 6 2006	27. Acid,	Fracture, Treati	ment, Cem	ent Squeeze, E	itc.	•									SOP DE	
13380'-13400' Frac w/65,799# UltraProp, 692 bbls flush, 192 tons CO2 1													100	CELIED	TONTE	
2465		·														
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	133						aProp,	692	bbls flu	ush, 19	22 tons (202		HIM	1 6 2006	
Date First Test Produced 2/25/06 3/26/06 24 Production BBL MCF BBL Gravity Constitution BBL MCF BBL Gravity Production BBL MCF BBL Gravity Constitution Con											-					
Date First Produced				lost c	irc; circ	<u>thr</u>	u perfs	s in_	5 5/8" ı	n/940	sx cemen	t, s	pot		BARYAK	
Produced 2/25/06 3/26/06 24 Production BBL MCF BBL Gravity 55.5 Gravity 55.5 Gravity 55.5 Gravity 55.5 Gravity 55.5 Gravity 64/64" S1 750 0 S1 750 0 S1 750 O S1 750				Tout	Oil G	1	Weter	Loa		Goo	Produ	ation N		merco of E	UM SHOIM	FFR_
Size 64/64" SI 750 0 Press. O BBL MCF 76 22,000 producing 28a. Production-Interval B Date First Produced Date Tested Production BBL MCF BBL Gravity Gravity Production Method Production BBL MCF BBL Gravity Well Status Choke Size Flwg. SI Press. Hr. BBL MCF BBL Gas Water BBL Gravity Ratio Well Status	Produced 2/25/06	Date 3/26/06	Tested 24	Production	33 M	CF 726	^{вві} 76	Gravi		Gravity . 686	64	ction N			ing	
28a. Production-Interval B	Size	Flwg.	Press.		BBL M	CF	BBL :	Ratio						•		
Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Gas Gravity Production Method Choke Size Tbg. Press. Flwg. SI Csg. Press. Leg. Press. Size 24 Hr. BBL MCF Water BBL Gas: Oil Ratio Well Status					33	/26	/6	1 22	2,000		producing	9				
Produced Date Tested Production BBL MCF BBL Gravity Gravity Choke Size Flwg. SI Csg. Press. Hr. BBL MCF BBL Gas Water BBL Gas: Oil Ratio Well Status				Test	Oil G	as T	Water	Oil		Gas	Produ	ction N	/letho	d		
Size Flwg. SI Press. Hr. BBL MCF BBL Ratio	Produced	Date	Tested	Production	BBL M	CF	BBL	Gravi		Gravity				-		
	Size	Flwg. SI	Press.	Hr.		CF				11 (11 312)						

Oh Draduo	tion - Interval	C									
Date First	Test	Hours	Test	Oil	Gas	Water	Oil	Gas	Production Method		
Produced	Date	Tested	Production	BBI.	MCF	BBL	Gravity	Gravity			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
	ction-Interval		r	T = :				1	<u></u>		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Well Status		
29. Disposit	tion of Gas (So	ld,used for	fuel, vented, et	c.)		sold					
Show a	all important	zones of p pth interval	ude Aquifers): orosity and co tested, cush	ntents th	ereof: Co	red interva	als and all drill-stem lowing and shut-in		ion (Log) Markers		
Forma	ation	Ton	Bottom		Descriptions, Contents, etc.				Name	Тор	
roma	ition	Top Bottom							Name	Meas.Depth	
								Yates		3267 ' 3600 '	
								Capitan	_	5080	
								Bone Spi		8300,	
								Wolfcam		11120'	
								Strawn	,	12330	
								Atoka		12610'	
								Morrow		13165'	
								<i>'</i>			
32. Additio	onal remarks	(include plu	gging procedu	re):					·		
,2, ,100,11		(memme pre	966 F								
33. Indicat	e which items	s have bee a	ttached by plac	cing a che	ck in the a	ppropriate	boxes:				
			full set req'd) nd cement veri			ogic Repoi Analysis	t DST Repor	t X Direct	tional Survey		
34. I hereb	y certify that	the foregoin	ng and attache	d informa	tion is con	aplete and	correct as determined	l from all availa	able records (see attached i	nstructions)*	
	olease print)		L. Maxwe			-	*		cory Engineer	•	
	neuse prini)		L. PIdAWE	>			I'ttl	e <u>Regulat</u>	or y engineer		
Name ()											
Signatur	re ta	Lele	Inger	eel	<u></u>		Dat	e <u>4/25/06</u>	5		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.