

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-13279							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Samson Resources ATTN: Kathy Staton		7. Unit or CA Agreement Name and No.							
3. Address Two West 2nd Street, Tulsa, OK 7413		8. Lease Name and Well No. Bandit 15 Federal Com #2							
3a. Phone No. (include area code) (918) 591-1971		9. API Well No. 30-025-37231							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FSL & 1980' FEL  At top prod. interval reported below same  At total depth same		10. Field and Pool, or Exploratory Teas Penn Gas							
14. Date Spudded 11/23/05		11. Sec., T., R., M., or Block and Survey or Area 15-20S-33E							
15. Date T.D. Reached 2/1/06		12. County or Parish Lea							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 2/25/06		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 3580' GL: 3607' KB									
18. Total Depth: MD TVD 14000'		20. Depth Bridge Plug Set: MD TVD							
19. Plug Back T.D.: MD TVD 13936'									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SDL/DSN; DLL/MGRD; CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top Amount Packed	
18.5"	16"	75.00#	0'	1454'		1200		surface	
14.75"	11.75"	54.00#	0'	3489'		1900		surface	
10.625"	8.625"	32.00#	0'	5204'		730 (940 sq)		surface	
7.875"	5.500"	20.00#	0'	13998'		1130			
24. Tubing Record				26. Perforation Record					
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	13298'								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Morrow	13165'	TD	13380' - 13400'		24	ACTIVE			
B) Morrow			13718' - 13724'		24	ACTIVE			
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
13718' - 13724'	Frac w/16,610# UltraProp, 578 bbls flush 115 tons CO2								
13380' - 13400'	Frac w/65,799# UltraProp, 692 bbls flush, 192 tons CO2								
2465'	sqz w/550 sx cement								
2600'	lost circ; circ thru perms in 5 5/8" w/940 sx cement, spot 50 sx								
28. Production - Interval A									
Date First Produced 2/25/06	Test Date 3/26/06	Hours Tested 24	Test Production →	Oil BBL 33	Gas MCF 726	Water BBL 76	Oil Gravity 55.5	Gas Gravity .6864	Production Method flowing
Choke Size 64/64"	Tbg. Press. Flwg. SI 750	Csg. Press. 0	24 Hr. →	Oil BBL 33	Gas MCF 726	Water BBL 76	Gas: Oil Ratio 22,000	Well Status producing	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Yates	3267'
				Capitan	3600'
				Delaware	5080'
				Bone Springs	8300'
				Wolfcamp	11120'
				Strawn	12330'
				Atoka	12610'
				Morrow	13165'

32. Additional remarks (include plugging procedure):

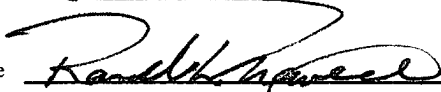
33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Randal L. MaxwellTitle Regulatory Engineer

Signature


Date 4/25/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.