

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Reformatted July 20, 2001
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Samson Resources Company ATTN: Kathy Staton Two West Second Street Tulsa, OK 74103		² OGRID Number 20165
		³ Reason for Filing Code/ Effective Date NW Eff. 2/25/06
⁴ API Number 30-025-37231	⁵ Pool Name Teas Penn Gas	⁶ Pool Code 86040
⁷ Property Code 33532	⁸ Property Name Bandit "15" Federal Com	⁹ Well Number 2

II. ¹⁰ Surface Location

Ul or lot no. J	Section 15	Township 20S	Range 33E	Lot.Idn	Feet from the 1980	North/South SOUTH	Feet from the 1980	East/West EAST	County Lea
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¹¹ Bottom Hole Location

Ul or lot no. J	Section 15	Township 20S	Range 33E	Lot.Idn	Feet from the	North/South	Feet from the	East/West	County Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2/25/06	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
36785	Duke Energy Field Service 370 17" St. 900, Denver, CO 80202		G	15-20S-33E
34053	Plains Marketing LP P.O. Box 4648, Houston, TX 77201		O	15-20S-33E

IV. Produced Water

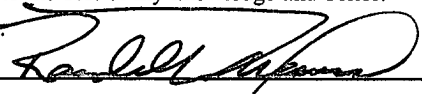

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 11/23/05	²⁶ Ready Date 2/25/06	²⁷ TD 14000'	²⁸ PBTB 13936'	²⁹ Perforations 13380'-13724'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
18.5"	16"	1454'	1200		
14.75"	11.75"	3489'	1900		
10.625"	8.625'	5204'	1670		
7.875"	5.5" TBG: 2.375"	13998' TBG: 13,298'	1130		

VI. Well Test Data

³⁵ Date New Oil 2/25/06	³⁶ Gas Delivery Date 2/25/06	³⁷ Test Date 3/26/06	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure Flowing 750	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size 64/64"	⁴² Oil 33	⁴³ Water 76	⁴⁴ Gas 726	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Randal L. Maxwell		Approved by: 	
Title: Regulatory Engineer		Title: PETROLEUM ENGINEER	
Date: 4/25/06		Approval Date: MAY 03 2006	
Phone: (918) 591-1971			

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Wed 5/3/2006 8:59 AM

All have blankets and do not appear on Jane's list.

From: Mull, Donna, EMNRD
Sent: Wednesday, May 03, 2006 8:35 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Gruy Petroleum Management Co (162683)
Samson Resources Co (20165)
Marbob Energy Corp (14049)
Patterson Petroleum LP (141928)
Petrohawk Operating Co (148381)
Texland Petroleum-Hobbs LLC (113315)
Yates Petroleum Corp (25575)
Range Operating New Mexico Inc, (227588)

Please let me know. Thanks and have a nice day. Donna