State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Q Reformatted July 20, 2001

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos  District IV	Ka., Az	tec, NM 8	7410		20 South St.							5	Copies
1220 S. St. Franc	cis Dr.,	Santa Fe, N	NM 87505		Santa Fe, N	M 87505						MENDED RI	EPORT
	I.	REC	QUEST FO	OR ALI	LOWABLE	AND AU	THO	RIZAT	CION	TO TR	ANS	PORT	
Operator name and Address								<sup>2</sup> OGRID Number					
Samson Resources Company ATTN: Kathy Staton Two West Second Street							-	20165  3 Reason for Filing Code/ Effective Date					
Tulsa,			•					NW NW		-	/ Effec 25/06	tive Date	
<sup>4</sup> API Numbe	r	5	Pool Name							6 Pool C			
30-025-37231					Teas Penn Gas	s				86040			
<sup>7</sup> Property Code								9 Well Number					
33532 Bandit "15" Federal Com II. 10 Surface Location							m	2					
				T .4 7.1	T	DT 47.40		T			, ,		
Ul or lot no.	Section 15	n Towns		Lot.1an	Feet from the 1980	North/Sor	uth	Feet from 198		East/W EAST	est	County	
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		Hole Loc		Lot Idn	Feet from the	North/So	uth	Foot fro	m the	Foot/W	oot	County	
J J	15	205	- 1	- 1 0 1		eet from the North/South		Feet from the		East/West		Lea	
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12 Lse Code F	Proc	Code		onnection	<sup>15</sup> C-129 Perr	nit Number		-129 Eff	ective D	Pate	" C-12	29 Expiration I	ate
		<u> </u>	2/2	5/06			<u> </u>						
III. Oil a	ınd G		_										
	18 Transporter		<sup>19</sup> Transporter Name			<sup>20</sup> POD <sup>21</sup> O		/G		<sup>22</sup> POD ULSTR Location			
OGRID		Duk	and Addre Energy Fiel						and	and Description			
36785			St. 900, Denv		202		G			1:	5-20S-	33E	
Walter Bale			,	,	Harry Ha			1.					
		P	ains Marketi	ng LP						14	5-20S-	33F	
34053 Plains Marketing P.O. Box 4648, Houston										1.	J-205-	3313	
		1.0	4048, Houst	on, TX 77	201		34			2627	7282	× .	
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			4048, Houst	on, 1 x 7/	201		ALL SUPERIOR SERVICES		2122	A25262	7282	9303, 128	
IV. Prod			4048, Houst	on, 1 x 77					2021223	A TO	<u></u>	E 72	
IV. Prod		Water			and Description	on.			18 19 20 21 22 23.	A TO	<u></u>	12845	
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<sup>23</sup> POD	luced	Water 24	POD ULSTR		THE PART OF THE PA	on .			100 20 21 22 25.	A TO	<u></u>	1284	
	duced	Water 24 Deletion I	POD ULSTR		THE PART OF THE PA	on <sup>28</sup> PBT	D	29 H	Perforat	A TO	<u></u>	128456	
<sup>23</sup> POD  V. Well	duced	Water    24    Diletion I	POD ULSTR Data	t Location	and Description				Perforat	ions	<u></u>	12845	
V. Well  25 Spud Da 11/23/05	duced	Water    24    Deletion I	POD ULSTF Data Pady Date /25/06	t Location	and Description  27 TD 14000'	<sup>28</sup> PBT 13936	•	13380	Perforat	ions	121	30 DHC, MC	
V. Well  25 Spud Da 11/23/05	duced	Water    24    Deletion I	POD ULSTF Data Pady Date /25/06	t Location	and Description  27 TD 14000'	<sup>28</sup> PBT 13936		13380	Perforat	ions	121	128456	
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V. Well  25 Spud Da 11/23/05	luced Compte	Water    24    Deletion I	POD ULSTF Data Pady Date /25/06	Location	and Description  27 TD 14000'	<sup>28</sup> PBT 13936 <sup>-</sup> <sup>33</sup> D	epth Se	13380	Perforat	ions	34 Sac	30 DHC, MC	
V. Well  25 Spud Da 11/23/05	Compte Size	Water    24    Deletion I	POD ULSTF Data Pady Date /25/06	R Location	and Description  27 TD 14000'	<sup>28</sup> PBT 13936 <sup>-</sup> <sup>33</sup> D	epth Se	13380	Perforat	ions	34 Sac	30 DHC, MC	
V. Well  25 Spud Da 11/23/05  31 Ho  18	Compte Size	Water    24    Deletion I	POD ULSTF Data Pady Date /25/06	R Location	and Description  27 TD 14000'	<sup>28</sup> PBT 13936 <sup>1</sup> <sup>33</sup> D	epth Se	13380	Perforat	ions	34 Sac	30 DHC, MC	
23 POD  V. Well 25 Spud Da 11/23/05  31 Ho 18	Compte size 3.5"	Water    24    Deletion I	POD ULSTF Data Pady Date /25/06	11.75" 8.625'	and Description  27 TD 14000'	<sup>28</sup> PBT 13936 <sup>3</sup> <sup>33</sup> D	454' 4489'	13380	Perforat	ions	SLZIV 34 Sac	30 DHC, MC ks Cement 1200 1900	
23 POD  V. Well 25 Spud Da 11/23/05  31 Ho 18	duced  Compte  Ble Size  3.5"	Water    24    Deletion I	POD ULSTF Data eady Date /25/06	11.75" 8.625' 5.5"	and Description  27 TD 14000' ng Size	<sup>28</sup> PBT 13936 <sup>33</sup> D	septh	13380 <sup>7</sup>	Perforat	ions	SLZIV 34 Sac	30 DHC, MC ks Cement 1200	
23 POD  V. Well 25 Spud Da 11/23/05  31 Ho 18  14.	Compte Size 3.5" .75" 625"	Water    24    Deltion I   26 Re 2	POD ULSTF Data Pady Date /25/06	11.75" 8.625' 5.5"	and Description  27 TD 14000'	<sup>28</sup> PBT 13936 <sup>3</sup> <sup>33</sup> D	454' 4489'	13380 <sup>7</sup>	Perforat	ions	SLZIV 34 Sac	30 DHC, MC ks Cement 1200 1900	
23 POD  V. Well 25 Spud Da 11/23/05  31 Ho 18  14.  10.  7.8	Compte size 3.5" .75" 625" Test	Water    24     Description I     26   Re     2	POD ULSTF Data eady Date /25/06	11.75" 8.625' 5.5" G: 2.3	and Description  To TD 14000'  The Size To	<sup>28</sup> PBT 13936 <sup>33</sup> D 1 3 5 TBG:	5204' 3998' 13,2	13380°	Perforat	ions	SLZIV 34 Sac	30 DHC, MC ks Cement 1200 1900 1670 1130	
23 POD  V. Well 25 Spud Da 11/23/05  31 Ho 18  14.	Compte size 3.5" .75" 625" Test	Water    24     Description I     26   Re     2	POD ULSTF Data eady Date /25/06	11.75" 8.625' 5.5" G: 2.3	and Description  27 TD 14000' ng Size	<sup>28</sup> PBT 13936 <sup>33</sup> D 1 3 5 TBG:	septh	13380°	Perforat -13724	ions g. Pressure	SLZIV 34 Sac	30 DHC, MC ks Cement 1200 1900	ire
23 POD  V. Well 25 Spud Da 11/23/05  31 Ho 18  14.  10.  7.8	Compte size 3.5" .75" 625" Test	Water    24     Deltion I     26   Re	POD ULSTF Data eady Date /25/06	11.75" 8.625' 5.5" G: 2.3	and Description  To TD 14000'  The Size To	28 PBT 13936 33 D 1 3 5 TBG:	septh Se 454' 4489' 5204' 3998' 13,2	13380°	Perforat	ions g. Pressure	SLZIV 34 Sac	30 DHC, MC ks Cement 1200 1900 1670 1130	ıre

2/25/06	2/25/06	3/26/06	24 hrs.	Flowing 750	0			
41 Choke Size	<sup>42</sup> Oil	43 Water	<sup>44</sup> Gas	<sup>45</sup> AOF	46 Test Method			
64/64"	33	76	726		Flowing			
been complied with a	t the rules of the Oil Conse nd that the information giv of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION  Approved by:					
Printed name:  Randal L. Maxwell			Title: PETROLEUM ENGINEER					
Title: Regulat	ory Engineer		Approval Date:	MAY 0 3 2006				
Date: 4/25/06	Phone: (918) 5	91-1971						

Sent: Wed 5/3/2006 8:59 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Muli, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

All have blankets and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Wednesday, May 03, 2006 8:35 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Gruy Petroleum Management Co (162683) Samson Resources Co (20165) Marbob Energy Corp ( 14049) Patterson Petroleum LP (141928) Petrohawk Operating Co (148381) Texland Petroleum-Hobbs LLC (113315) Yates Petroleum Corp (25575) Range Operating New Mexico Inc, (227588)

Please let me know. Thanks and have a nice day. Donna