District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

District III			_			. Francis Dr.						5 Copies
1000 Rio Brazo District IV	os Rd., Az	tec, NM 8741	0		Santa Fe, N		•					AMENDED REPORT
1220 S. St. Fra	ncis Dr.,	Santa Fe, NM			Dania i C, i	1141 07505					Ш	AMENDED REPORT
87505	T	DEOUE	CT EO	DATI	OWADIE	AND ATT	וחטוי	DI77 A 71	MON	то т	D A NIC	SDODT
¹ Operator N	I.	<u>_</u>				AND AUT		² OGR			NAMO	
		Corporation	MAS I	WELL HA	BEEF BLAC	ED IR THE FO	RX. MUUN		ID Ruin	ibci	025575	i
105 South Fourth Street Artesia, NM 88210 Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210						³ Rea			son for Filing Code/ Effective Date			
						<u> </u>				165	NW	1.205
⁴ API Number 30-025		Pool	Name		HIGH	TOWER	:00	WER	VER	or Po	ool Code	31390
⁷ Property C		8 Prov	perty Nan	no.		E/	457			9 13	ell Numl	har
Troperty 6	136	2 110,	perty man	iic	Milsap St	ate Unit				"	en mann	2
II. 10 Su	rface L	ocation										
UL or lot no.	Section	Township	Range	Lot.Idn	l .	e North/South	Line	Feet fro	m the	East/	West line	1
Н	36	12S	33E	Н	1980	North		660	0		East	Lea
		ole Locatio										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South	line	Feet fro	m the	East/	West line	County
12 Lse Code 13 Producing Me		ucing Method Code	thod 14 Gas Connection Date		¹⁵ C-129 Per	nit Number 16 0		C-129 Effective D		Date 17 C-129 Expiration Date		129 Expiration Date
S		lowing	D.	alt								
III. Oil a	and Gas	s Transpor	ters									
¹⁸ Transpor			nsporter l		20	POD	²¹ O/	'G				TR Location
OGRID	OGRID and Add								and Desc			cription
			ng (Taylor Trucking)			0			Unit H Sec. 36-T12S-R33E			
	CONTRACTOR OF THE	.O. Box 438 /innsboro, T		4	3.52							
		1111100010, 1		<u>•</u>	k s i k z k z k i k fik						-	
	223.524							(2.5 ± 2.5			-1222	3243
					THE STREET, AND THE PARTY OF	44.00 at a 1	PARTITION					100 m
						e gotte ha	12		7 - 4		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
		· · · · · · · · · · · · · · · · · · ·							13.4	ç	350	The Village of the Vi
	1							l l	1.5	ć.	⊅ ≧ ∴ :	
	1980					* 2.4 F * 2.4					Car e	Li dina
									/:		6 6	
IV. Proc	duced V							i 1,257 - 1				
IV. Proc	duced V) ULSTR	Location	and Descripti							
²³ POD		²⁴ POI		Location	and Descripti	on Unit H Se	ec. 36-	T12S-R3	33E			
V. Well	Compl	²⁴ POI etion Data		Location		Unit H Se				ions		30 DHC, MC
V. Well 25 Spud Da RH 1-24-0	Compl ate 06	²⁴ POI	Date	<u> </u>	and Descripti)	29 P	33E Perforat 238'-10			³⁰ DHC, MC
V. Well 25 Spud Da RH 1-24-0 RT 1-29-0	Compl ate 06	etion Data 26 Ready	Date 06		²⁷ TD 12110'	Unit H Se 28 PBTI 12050)	²⁹ F 102	Perforat		34 \$2	
V. Well 25 Spud Da RH 1-24-0 RT 1-29-0	Compl ate 06	etion Data 26 Ready	Date 06	<u> </u>	²⁷ TD 12110'	Unit H Se 28 PBTI 12050)	²⁹ F 102	Perforat		34 Sa	30 DHC, MC
V. Well 25 Spud Da RH 1-24-(RT 1-29-(31 Ho	Compl ate 06	etion Data 26 Ready	Date 06		²⁷ TD 12110'	28 PBTI 12050')	²⁹ F 102	Perforat			
V. Well 25 Spud Da RH 1-24-6 RT 1-29-6 31 Ho	Complate 06 06 0le Size	etion Data 26 Ready	Date 06	g & Tubii	²⁷ TD 12110'	28 PBTI 12050'	epth S	²⁹ F 102	Perforat		420	ocks Cement 0 sx (circ)
V. Well 25 Spud Da RH 1-24-6 RT 1-29-6 31 Ho	Complate 06 06 06 ole Size	etion Data 26 Ready	Date 06	g & Tubii	²⁷ TD 12110'	28 PBTI 12050'	epth S	²⁹ F 102	Perforat		420	icks Cement
V. Well 25 Spud Da RH 1-24-(RT 1-29-(31 Ho 17	Compl ate 06 06 06 ole Size 7-1/2"	etion Data 26 Ready	Date 06	g & Tubii	²⁷ TD 12110'	28 PBTI 12050' 33 De	epth Septh S	²⁹ F 102	Perforat		420 150	ocks Cement 0 sx (circ) 0 sx (circ)
V. Well 25 Spud Da RH 1-24-(RT 1-29-(31 Ho 17	Complate 06 06 0le Size	etion Data 26 Ready	Date 06	g & Tubii 13-3/8" 9-5/8"	²⁷ TD 12110'	28 PBTI 12050' 33 De	epth S	²⁹ F 102	Perforat		420 150	ocks Cement 0 sx (circ)
V. Well 25 Spud Da RH 1-24-(RT 1-29-(31 Ho 17	Compl ate 06 06 06 ole Size 7-1/2"	etion Data 26 Ready	Date 06	g & Tubii 13-3/8" 9-5/8"	²⁷ TD 12110'	28 PBTI 12050° 33 De 4	epth Septh S	²⁹ F 102	Perforat		420 150	ocks Cement 0 sx (circ) 0 sx (circ)
V. Well 25 Spud Da RH 1-24-(RT 1-29-(31 Hc) 17	Compl ate 06 06 ole Size 7-1/2" 2-1/4"	etion Data 26 Ready 3-26-0	Date 06	g & Tubin 13-3/8" 9-5/8" 5-1/2"	²⁷ TD 12110'	28 PBTI 12050° 33 De 4	epth So 132' 214'	²⁹ F 102	Perforat		420 150	ocks Cement 0 sx (circ) 0 sx (circ)
V. Well 25 Spud Da RH 1-24-(RT 1-29-(31 Hc 17 12 8-	Complate 06 06 06 01/2" 2-1/2" 2-1/4" -3/4"	etion Data 26 Ready 3-26-0	Date 06	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8"	²⁷ TD 12110' ng Size	28 PBTI 12050' 33 De 4 4:	epth S 132' 214' 2110'	²⁹ F 102	Perforat 238'-10.	362'	150 231	0 sx (circ) 00 sx (circ)
V. Well 25 Spud Da RH 1-24-(RT 1-29-(31 Hc) 17	Complate 06 06 06 06 V-1/2" 2-1/4" -3/4"	etion Data 26 Ready 3-26-0	Date 06	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8"	²⁷ TD 12110'	Unit H Se 28 PBTI 12050' 33 De 4 42 12 10	epth S 132' 214' 2110'	²⁹ F 102	Perforat 238'-10.		150 231	ocks Cement 0 sx (circ) 0 sx (circ)
V. Well 25 Spud Da RH 1-24-(RT 1-29-(31 Ho 17 12 8- VI. Well 35 Date New 3-24-06	Complate 06 06 0le Size 7-1/2" 2-1/4" -3/4"	etion Data 26 Ready 3-26-0	Date 06 32 Casin	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8"	²⁷ TD 12110' ng Size	28 PBTI 12050' 33 De 4 42 12 10 38 Test 24	214' 210' 270' Lengt	²⁹ F 102	Perforat 238'-10.	og. Pre: 300#	150 231 ssure	ocks Cement 0 sx (circ) 00 sx (circ) 10 sx (circ) 40 Csg. Pressure
V. Well 25 Spud Da RH 1-24-6 RT 1-29-6 31 Ho 17 12 8- VI. Wel 35 Date New	Complate 06 06 0le Size 7-1/2" 2-1/4" -3/4"	etion Data 26 Ready 3-26-0 Data Data 36 Gas Deliver	Date 06 32 Casin ery Date	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8"	Test Date	28 PBTI 12050' 33 De 4 4: 12 10 38 Test 24	epth Si 132' 214' 2110' 2270'	²⁹ F 102	Perforat 238'-10.	og. Pre	150 231 ssure	10 sx (circ) 10 sx (circ) 10 sx (circ) 40 Csg. Pressure NA
V. Well 25 Spud Da RH 1-24-(RT 1-29-(31 Ho 17 12 8- VI. Well 35 Date New 3-24-06 41 Choke S 3/8"	Complate 06 06 0le Size 7-1/2" 2-1/4" -3/4" Il Test I	POI etion Data 26 Ready 3-26-0 Data 36 Gas Delive 42 Oi 384	Date 06 32 Casin ery Date	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8"	Test Date 3-24-06	28 PBTI 12050' 33 De 4 4: 12 10 38 Test 24	214' 2110' 2270' Lengthrs Gas	2 ⁹ F 102 et	Perforat 238'-10.	9g. Pres 300#	150 231 ssure	10 sx (circ) 10 sx (circ) 10 sx (circ) 40 Csg. Pressure NA 46 Test Method Flow Test
V. Well 25 Spud Da RH 1-24-(RT 1-29-(31 Hc 17 12 8- VI. Well 35 Date New 3-24-06	Complate 06 06 06 0le Size 7-1/2" 2-1/4" 3-3/4" Coil Size rtify that t	POI etion Data 26 Ready 3-26-0 Data Data 36 Gas Delive 42 Oi 384 the rules of the	Date 06 32 Casin ery Date	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8"	Test Date 3-24-06 3 Water 96 Division have	28 PBTI 12050' 33 De 4 4: 12 10 38 Test 24	214' 2110' 2270' Lengthrs Gas	2 ⁹ F 102 et	Perforat 238'-10.	9g. Pres 300#	150 231 ssure	10 sx (circ) 10 sx (circ) 10 sx (circ) 40 Csg. Pressure NA 46 Test Method Flow Test
V. Well 25 Spud Da RH 1-24-(RT 1-29-(31 Hc 17 12 8- VI. Wel 35 Date New 3-24-06 41 Choke S 3/8" 47 I hereby cerbeen complied complete to the	Complate 06 06 06 0le Size 7-1/2" 2-1/4" -3/4" Il Test I	POI etion Data 26 Ready 3-26-0 Data Data 36 Gas Delive 42 Oi 384 the rules of the dight that the info	Date 06 32 Casin ery Date l e Oil Conormation g	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8" servation liven above	Test Date 3-24-06 3 Water 96 Division have	Unit H Se 28 PBTI 12050' 33 De 4 42 10 38 Test 24 44 (214' 2110' 2270' Lengthrs Gas	2 ⁹ F 102 et	Perforat 238'-10.	9g. Pres 300#	150 231 ssure	10 sx (circ) 10 sx (circ) 10 sx (circ) 40 Csg. Pressure NA 46 Test Method Flow Test
V. Well 25 Spud Da RH 1-24-(RT 1-29-(31 Hc 17 12 8- VI. Well 35 Date New 3-24-06 41 Choke S 3/8" 47 I hereby cerbeen complied	Complate 06 06 06 0le Size 7-1/2" 2-1/4" -3/4" Il Test I	Policetion Data 26 Ready 3-26-0 Data Data 36 Gas Deliver 42 Oi 384 the rules of the dight that the information of the dight that t	Date 06 32 Casin ery Date l e Oil Conormation g	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8" servation liven above	Test Date 3-24-06 3 Water 96 Division have	28 PBTI 12050' 33 De 4 4: 12 10 38 Test 24	214' 2110' 2270' Lengthrs Gas	2 ⁹ F 102 et	Perforat 238'-10.	9g. Pres 300#	150 231 ssure	10 sx (circ) 10 sx (circ) 10 sx (circ) 40 Csg. Pressure NA 46 Test Method Flow Test
V. Well 25 Spud Da RH 1-24-(RT 1-29-(31 Hc 17 12 8- VI. Wel 35 Date New 3-24-06 41 Choke S 3/8" 47 I hereby cerbeen complied complete to the	Complate 06 06 06 06 0-1/2" 2-1/4" 2-3/4" I Test I with an and the best of	Policetion Data 26 Ready 3-26-0 Data Data 36 Gas Deliver 42 Oi 384 the rules of the dight that the information of the dight that t	Date 06 32 Casin ery Date l e Oil Conormation g	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8" servation liven above	Test Date 3-24-06 3 Water 96 Division have	28 PBTI 12050° 33 De 4 4: 12 10 38 Test 24 44 (214' 2110' 2270' Lengthrs Gas	2 ⁹ F 102 et	Perforat 238'-10.	9g. Pres 300#	150 231 ssure	10 sx (circ) 10 sx (circ) 10 sx (circ) 40 Csg. Pressure NA 46 Test Method Flow Test
V. Well 25 Spud Da RH 1-24-(RT 1-29-(31 Ho 17 12 8- VI. Well 35 Date New 3-24-06 41 Choke S 3/8" 47 I hereby cer been complied complete to th Signature: Printed name: Tina Huerta	Complate 06 06 06 06 0-1/2" 2-1/4" -3/4" I Test I Oil Size rtify that to do with and the best of	Policetion Data 26 Ready 3-26-0 Data Data 36 Gas Deliver 42 Oi 384 the rules of the dight that the information of the dight that t	Date 06 32 Casin ery Date l e Oil Conormation g	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8" servation liven above	Test Date 3-24-06 3 Water 96 Division have	28 PBTI 12050° 33 De 4 42 12 10 38 Test 24 44 (214' 2110' 2270' Length Hrs Gas	2 ⁹ F 102 et	Perforat 238'-10.	9g. Pres 300#	150 231 ssure	10 sx (circ) 10 sx (circ) 10 sx (circ) 40 Csg. Pressure NA 46 Test Method Flow Test
V. Well 25 Spud Da RH 1-24-(RT 1-29-(31 Ho 17 12 8- VI. Well 35 Date New 3-24-06 41 Choke S 3/8" 47 I hereby cer been complete to th Signature: Printed name: Tina Huerta Title:	Complate 06 06 06 0le Size 7-1/2" 2-1/4" -3/4" Il Test I v Oil Size rtify that it d with and he best of	Policetion Data 26 Ready 3-26-0 Data 26 Gas Deliver 42 Oi 384 the rules of the dight the information with the information of the dight that the dight that the dight that the information of the dight that the d	Date 06 32 Casin ery Date l e Oil Con ormation g ge and bel	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8" servation liven above	Test Date 3-24-06 3 Water 96 Division have	28 PBTI 12050° 33 De 4 4: 12 10 38 Test 24 44 (214' 2110' 2270' Length Hrs Gas	et OIL CO	Perforate 238'-10.	og. Pre 300# VATIO	150 231 Ssure N DIVISI	10 sx (circ) 10 sx (circ) 10 sx (circ) 40 Csg. Pressure NA 46 Test Method Flow Test
V. Well 25 Spud Da RH 1-24-(RT 1-29-(31 He 17 12 8- VI. Well 35 Date New 3-24-06 41 Choke S 3/8" 47 I hereby cerbeen complete to th Signature: Printed name: Tina Huerta Title: Regulatory (Complate 06 06 06 0le Size 7-1/2" 2-1/4" -3/4" I Test I Y Oil Size ctify that to did with and the best of the compliant of t	Policetion Data 26 Ready 3-26-0 Data Data 36 Gas Deliver 42 Oi 384 the rules of the dight that the information of the dight that t	Date 06 32 Casin ery Date l e Oil Con ormation g ge and bel	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8" servation liven above	Test Date 3-24-06 3 Water 96 Division have	28 PBTI 12050° 33 De 4 42 12 10 38 Test 24 44 (214' 2110' 2270' Length Hrs Gas	et OIL CO	Perforate 238'-10.	og. Pre 300# VATIO	150 231 Ssure N DIVISI	10 sx (circ) 10 sx (circ) 10 sx (circ) 40 Csg. Pressure NA 46 Test Method Flow Test
V. Well 25 Spud Da RH 1-24-(RT 1-29-(31 Ho 17 12 8- VI. Well 35 Date New 3-24-06 41 Choke S 3/8" 47 I hereby cer been complete to th Signature: Printed name: Tina Huerta Title:	Complate 06 06 06 0le Size 7-1/2" 2-1/4" 3-3/4" I Test I Y Oil Size criffy that if d with anche best of the compliant ss:	Policetion Data 26 Ready 3-26-0 Data 26 Gas Deliver 42 Oi 384 the rules of the dight the information with the information of the dight that the dight that the dight that the information of the dight that the d	Date 06 32 Casin ery Date l e Oil Con ormation g ge and bel	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8" servation liven above	Test Date 3-24-06 3 Water 96 Division have	28 PBTI 12050° 33 De 4 42 12 10 38 Test 24 44 (214' 2110' 2270' Length Hrs Gas	et OIL CO	Perforat 238'-10.	og. Pre 300# VATIO	150 231 Ssure N DIVISI	10 sx (circ) 10 sx (circ) 10 sx (circ) 40 Csg. Pressure NA 46 Test Method Flow Test
V. Well 25 Spud Da RH 1-24-(RT 1-29-(31 Ho 17 12 8- VI. Well 35 Date New 3-24-06 41 Choke S 3/8" 47 I hereby cer been complied complete to th Signature: Printed name: Tina Huerta Title: Regulatory (E-mail Addres tinah@ypcn Date:	Complate 06 06 06 01e Size 7-1/2" 2-1/4" 3/4" I Test I Y Oil Size ctify that the with and the best of the compliant sss: comp	Ph Pata Political Data Pata Political Poli	Date 06 32 Casin ery Date l ery Date cry Date ormation g ge and bel	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8" 37 4 servation liven above ief.	Test Date 3-24-06 Water 96 Division have e is true and	28 PBTI 12050° 33 De 4 42 12 10 38 Test 24 44 (214' 2110' 2270' Length Hrs Gas	et OIL CO	Perforate 238'-10.	og. Pre 300# VATIO	150 231 Ssure N DIVISI	10 sx (circ) 10 sx (circ) 10 sx (circ) 40 Csg. Pressure NA 46 Test Method Flow Test
V. Well 25 Spud Da RH 1-24-(RT 1-29-(31 Ho 17 12 8- VI. Wel 35 Date New 3-24-06 41 Choke S 3/8" 47 I hereby cer been complied complete to th Signature: Printed name: Tina Huerta Title: Regulatory (E-mail Addres tinah@ypen Date:	Complate 06 06 06 0le Size 7-1/2" 2-1/4" 3-3/4" I Test I Y Oil Size criffy that if d with anche best of the compliant ss:	Ph Pata Political Data Pata Political Poli	Date 06 32 Casin ery Date l ery Date cry Date ormation g ge and bel	g & Tubin 13-3/8" 9-5/8" 5-1/2" 2-7/8" servation liven above	Test Date 3-24-06 Water 96 Division have e is true and	28 PBTI 12050° 33 De 4 42 12 10 38 Test 24 44 (214' 2110' 2270' Length Hrs Gas	et OIL CO	Perforate 238'-10.	og. Pre 300# VATIO	150 231 Ssure N DIVISI	10 sx (circ) 10 sx (circ) 10 sx (circ) 40 Csg. Pressure NA 46 Test Method Flow Test

Sent: Wed 5/3/2006 8:59 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

Subject:

Phillips, Dorothy, EMNRD

To:

Cc:

Mull, Donna, EMNRD

RE: Financial Assurance Requirement

Attachments:

All have blankets and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Wednesday, May 03, 2006 8:35 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Gruy Petroleum Management Co (162683) Samson Resources Co (20165) Marbob Energy Corp (14049) Patterson Petroleum LP (141928) Petrohawk Operating Co (148381) Texland Petroleum-Hobbs LLC (113315) Yates Petroleum Corp (25575) Range Operating New Mexico Inc. (227588)

Please let me know. Thanks and have a nice day. Donna