

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-37584

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

Stovall

2. Name of Operator
Texland Petroleum-Hobbs, LLC

8. Well No.
#1

3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, TX 76020

9. Pool name or Wildcat
Garrett Drinkard

4. Well Location

Unit Letter H : 1677 Feet From The North Line and 984 Feet From The East Line
Section 30 Township 16S Range 38E NMPM Lea County

10. Date Spudded 3/1/06 11. Date T.D. Reached 3/18/06 12. Date Compl. (Ready to Prod.) 4/21/06 13. Elevations (DF& RKB, RT, GR, etc.) 3740' 14. Elev. Casinghead
15. Total Depth 8495' 16. Plug Back T.D. 8442' 17. If Multiple Compl. How Many Zones? n/a 18. Intervals Drilled By All Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
8268-8336' & 8114-8218' Drinkard

21. Type Electric and Other Logs Run
NGT, HARA, HNGS, DHC, LD/CL

20. Was Directional Survey Made
Yes
22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	2148'	12 1/4"	980 sks	circ 60 sks
5 1/2"	17#	8495'	7 7/8"	1580 sks	TOC 1800'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8" 6.5#	8113'	

26. Perforation record (interval, size, and number)
8114, 17, 18, 19, 20, 54, 55, 72, 78, 91, 93, 94, 95, 96,
97, 2116, 17, 18' 1 spf=18 holes
8268, 69, 70, 71, 72, 77, 78, 79, 80, 82, 83, 84, 85, 86, 87,
88, 89, 90, 91, 95, 96, 97, 98, 99, 8300, 01, 02, 11, 23, 24,
2833, 34, 35, 36' 1 spf=34 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8268-8336	Acid 1500 gals 15% NEFE
8114-8218	Acid 1500 gals 15% NEFE
8114-8336	Frac 39,000 gals PE + 51,000# 18/40

PRODUCTION

versaprop

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
4/22/06	Pumping	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/27/06	24	open	24 hrs	138	80	42	580
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
35	10		138	80	42		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flaring Test Witnessed By
Kirk Jackson

30. List Attachments

Deviation Survey, E-logs, C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Vickie Smith

Printed Name Vickie Smith

Title Production Analyst Date 4/28/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	2083	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3208	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	5027	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	6430	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T
T. Blinebry	7040	T. Gr. Wash	T. Morrison	T.
T. Tubb	7968	T. Delaware Sand	T. Todilto	T
T. Drinkard	8092	T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
Surf	2083	2083	Sand & Shale
2083	5029	2946	Salt, anhydrite & dolomite
5029	8495'	3466	Dolomite