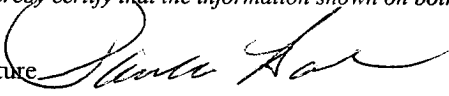


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37612 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name\ Adobe State			
2. Name of Operator Range Operating New Mexico, Inc.		8. Well No. 5			
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102		9. Pool name or Wildcat Eunice; San Andres, Southwest			
4. Well Location Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>S</u> Line and <u>990</u> Feet From The <u>W</u> Line Section <u>17</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 2-06-06	11. Date T.D. Reached 2-12-06	12. Date Compl. (Ready to Prod.) 3-01-06			
13. Elevations (DF& RKB, RT, GR, etc.) 3393		14. Elev. Casinghead 3403			
15. Total Depth 4395	16. Plug Back T.D. 4368	17. If Multiple Compl. How Many Zones? 			
18. Intervals Drilled By Rotary Tools 0 - 4395		Cable Tools 			
19. Producing Interval(s), of this completion - Top, Bottom, Name 3,748 - 4,024 Eunice; San Andres, Southwest		20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run Compensated Neutron, Dual Laterolog		22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	1048	12.25"	200 sx POZ/C	0
5.5	17	4395	7.875	780 sx C	0
				780 sx POZ/C	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					SN @ 4066
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
3,954 - 3970, .40", 2 spf 3,984 - 4020, .40", 2 spf 3,870 - 3874, .40", 3 spf 3,748 - 3,752, .40", 3 spf Total spf = 132			DEPTH INTERVAL 3954 - 4024 3748 - 3874 AMOUNT AND KIND MATERIAL USED Acidize w/4000 gals NEFE acid & 150 ball sealers Acidize w/2250 gals 15% NEFE, Frac w/30# gel wtr, 73,000#s 16/30 Ottawa sd & 25,000#s 16/30 resin coated sand.		
28. PRODUCTION					
Date First Production 3-01-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg; 2 1/2" x 1 3/4" x 20' BHD RHBC pmp		Well Status (Prod. or Shut-in) Producing	
Date of Test 3-15-06	Hours Tested 24	Choke Size Open	Prod'n For Test Period Oil - Bbl. 5 Gas - MCF 42 Water - Bbl. 434	Gas - Oil Ratio 42.000 84.000	
Flow Tubing Press. 100	Casing Pressure 50	Calculated 24-Hour Rate 	Oil - Bbl. 	Gas - MCF 	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Chis Garcia
30. List Attachments Inclination survey, C-104, Compensated Neutron & Dual Laterolog					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Paula Hale		Title Sr. Reg. Sp.	Date 3-16-06
E-mail Address phale@rangeresources.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1071	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2650	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2849	T. Devonian	T. Menefee	T. Madison
T. Queen 3286	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3639	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3857	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...3748.....to...3843.....
 No. 2, from...3857.....to...4024.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1071	1071	Alluvium & Red Beds				
1071	2650	1579	Anhydrite & Salt				
2650	2849	199	Siltstone, Dolomite, & Shale				
2849	3434	585	Anhydritic Dolomite				
3434	3857	423	Sandstone, Siltstone, & Dolomite				
3857	4395	538	Dolomite				