## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazo District IV 1220 S. St. Fran	s Rd., Azte		)	122	20 South S	ration Divisi St. Francis I NM 87505	Dr.		Subn	Submit to Appropriate District Office 5 Copie			
	I.					LE AND A		RIZATI	ON TO	TD A NIS	AMENDED REPOR		
Operator r	name and	Address						2 OCDID		IKANS	TOKI		
Range Ope 777 Main S	erating N it Ste. 8	ew Mexico 00	, Inc.	DESIG	WHITE HER			1		227588			
Fort Worth	, TX 761	02		NOTIA	THIS OUR	3 Reason for Filing Code/ Effective Date NW/03-01-06							
<sup>4</sup> API Numb 30 – 025-3	37612		ol Name	F		elly Grayburg		CORUR		<sup>6</sup> Pool Code 50350			
	338		perty Nai	me Adobe State						<sup>9</sup> Well Number 5			
II. 10 Su Ul or lot no.	rface L		T	T	1								
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		ole Locati		r	<u> </u>								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	he North/Sou	th line	Feet from	the East/	West line	County		
12 Lse Code S	<sup>13</sup> Producin	g Method Code	14 Gas Con	nection Date 15 C-129 I		Permit Number 16 (		C-129 Effect	ive Date	ate 17 C-129 Expiration Da			
	and Car	P	<del></del>	1-06									
18 Transpor		Transpo	rters nsporter	Name	1 2	POD POD	<sup>21</sup> <b>O</b> /	/C	22 70				
OGRID			nd Addres			FOD		G	** P(	22 POD ULSTR Location and Description			
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	21	0 Park Ave., Ste. 1800, OKC, OK 73102											
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IV. Proc	luced V						B*		200	2860			
<sup>23</sup> POD					and Descripe State Batter								
V. Well								· · · · ·					
<sup>25</sup> Spud Date <b>2-06-06</b>		<sup>26</sup> Ready Date 3-01-06		<sup>27</sup> TD <b>4395</b>		<sup>28</sup> PBTD 4368		1	orations				
31 Hole Size				& Tubing Size		33 Depth Se			- 3752 	DAC- 3679			
	2.25			8.625	g Size			<u>t                                      </u>		34 Sacks Cement			
		0.023					1048			200 sx POZ/C			
									180 sx C				
7.875		5.5				•	4395			780 sx	POZ/C		
VI Well	Test De	ata .											
35 Date New 9 3-01-06				<sup>37</sup> Test Date 3-15-06			Length	39	Tbg. Press	ssure 40 Csg. Pressure 50			
41 Choke Siz	/		43	Water	<sup>44</sup> Gas 29			<sup>45</sup> AOF		46 Test Method			
	· · · · · · · ·	/	72		157			58			Pumping		
I hereby certi een-complied	ify that th with and t	e rules of the	e Oil Cons	servation I ven above	Division have			OIL CONSI	RVATION	DIVISION	1		
omplete to the	best of m	y knowledg	e and belie	ef.	arac and			<b></b>					
ignature:	1 4	1/2				Approved by:		ORIGINA	AL SIGNE	D BY			
rinted name:		¥ 6				Title:							
aula Hale itle:						TETHOLEUM ENGINEER							
r. Reg. Sp.						Approval Dat	e:						
-mail Address hale@ranger		s.com								MAV	3 2006		
ate:		Pho		<del></del>						MAT U	3 2006		
4-19	9-06		817	7-810-191	16	1							

State of New Mexico

Energy, Minerals & Natural Resources

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Fran	ncis Dr., S	Santa Fe	. NM 8	7505		20 South S Santa Fe,		Francis D	r.				_	5 Copies		
	I.							M 87303 AND AU	тно	RIZ	ATION	TO	TRANS	AMENDED REPORT <b>PORT</b>		
Operator n	ame and	d Addr	000								GRID Nun		TIVALID	IONI		
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<sup>4</sup> API Numb 30 – 025-3	ice; San Ar	ndres, Southwest					<sup>6</sup> Pool Code 24180									
7 Property Code 8 Property Name Adob								e State				<sup>9</sup> Well Number 5				
II. 10 Su																
Ul or lot no.	Section 17	22	2S	37E L		Feet from the 1650		North/South Line South		Feet from the 990			West line Vest	County Lea		
UL or lot	ttom H Section			n Range	Lot Idn	Foot from	41-0	Name In 10 and	1. 1	Feet from the I						
no.								: North/South line		reet from the E		East/	West line	County		
Lse Code S Produ		ucing Method Code			ection Date	<sup>15</sup> C-129 P	erm	mit Number 16		C-129 Effective Da		ate 17 C-129 Expir		29 Expiration Date		
III. Oil :	and Ga	Gas Transpor		3-01-06												
18 Transpor			<sup>19</sup> Trar	nsporter l			20 POD 21 O/G				G 22 POD ULSTR Location					
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<u>s ; <del>f</del></u>	- 1					<u> </u>		1								
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IV. Prod	luced V	Water				i uniii			4	1111	130			\$		
<sup>23</sup> POD	uccu y		4 POD	ULSTR	Location	and Descrip	tion	<u> </u>			- 1	75.08	0281.10	<u></u>		
V. Well	Compl			2S-37E -	- Adobe	State Batte	ry	<u>.</u>	μ							
<sup>25</sup> Spud Da			leady l	Date		<sup>27</sup> TD	$\top$	<sup>28</sup> PBTI	<del></del>	29	Perforati	ons	<u> </u>	30 DHC, MC		
2-06-06  31 Hole Size		3-01-06			4395			4368			3870-4024 DHC-3699					
	e Size	32 Casing & Tubing Size						33 Depth Set				34 Sacks Cement				
12		8.625					1048					200 sx POZ/C				
	· · · · · · · · · · · · · · · · · · ·										180 sx C					
7.875		5.5						4395				780 sx POZ/C				
VI. Well						-··						·				
35 Date New 3-01-06	Oil 3	<sup>36</sup> Gas Deliver 3-01-06		•			38 Test Length 24		1	<sup>39</sup> Tbg. Press 170		sure	<sup>40</sup> Csg. Pressure 50			
41 Choke Siz Open	Size 42 Oil 43 Water 28 28					44 Gas 29			45	45 AOF 46 Test Method Pumping						
<sup>47</sup> I hereby cert	ify that t	he rules	of the	Oil Cons	servation I	Division have	e			OIL C	ONSERV	ATION	DIVISION	1		
been complied complete to the	with and	that the	e infor	mation gi	ven above	is true and										
Signature:	//	الملكة و	1	4 J	···		$A_1$	pproved by:						THE BY		
Printed name:								Title				ORIGINAL SIGNED BY				
Paula Hale								Title:  ORIGINAL SIGNED  PAUL F. KAUTZ  PAUL F. KAUTZ  PETRULEUM ENGINEER  PETRULEUM ENGINEER						KAUTE		
Title: Sr. Reg. Sp.							A	Approval Date: PETRULEUM EIVER								
E-mail Address							$\dagger$				<u></u>			O 3 <b>2006</b>		
ohale@ranger Date:	esource	s.com	Phor	ne:			-						• • • • • • • • • • • • • • • • •			
4-19-06 817-810-1916																

**Sent:** Wed 5/3/2006 8:59 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

**Attachments:** 

All have blankets and do not appear on Jane's list.

From: Mull, Donna, EMNRD

Sent: Wednesday, May 03, 2006 8:35 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Gruy Petroleum Management Co (162683) Samson Resources Co (20165) Marbob Energy Corp (14049) Patterson Petroleum LP (141928) Petrohawk Operating Co (148381) Texland Petroleum-Hobbs LLC (113315) Yates Petroleum Corp (25575) Range Operating New Mexico Inc, (227588)

Please let me know. Thanks and have a nice day. Donna