

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 10/3/18
<sup>4</sup> API Number 30-025-43765	<sup>5</sup> Pool Name <i>Bobcat Draw;</i> WC 025 G 09 S253336B; Upper Wolfcamp	<sup>6</sup> Pool Code 9 98084
<sup>7</sup> Property Code 317671	<sup>8</sup> Property Name Seawolf 1-12 Fed	<sup>9</sup> Well Number 84H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	1	26S	33E		160	North	2527	West	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	12	26S	33E		223	South	2296	East	Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 10/3/18	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil

**IV. Well Completion Data**

<sup>21</sup> Spud Date 9/4/17	<sup>22</sup> Ready Date 10/3/18	<sup>23</sup> TD 22,684' <i>12866</i>	<sup>24</sup> PBDT 22,578'	<sup>25</sup> Perforations 12,911' - 22,472'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 14-3/4"	<sup>28</sup> Casing & Tubing Size 10-3/4"	<sup>29</sup> Depth Set 1025'	<sup>30</sup> Sacks Cement 1125 sx CIC; Circ 670 sx		
9-7/8" - 8-3/4"	7-5/8"	12,880'	978 sx cmt; Circ 140 sx		
6-3/4"	5-1/2"	22,669'	875 sx CIH; Circ 0		
	Tubing: 2-7/8"	12,019.5'			

**V. Well Test Data**

<sup>31</sup> Date New Oil 10/16/18	<sup>32</sup> Gas Delivery Date 10/16/18	<sup>33</sup> Test Date 10/16/18	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 2670 psi	<sup>36</sup> Csg. Pressure 3855 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 2229 bbl	<sup>39</sup> Water 6600 bbl	<sup>40</sup> Gas 3425 mcf		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i>			OIL CONSERVATION DIVISION		
Printed name: Rebecca Deal			Approved by: <i>Karen Sharp</i>		
Title: Regulatory Analyst			Title: <i>Staff Mgr</i>		
E-mail Address: Rebecca.Deal@dmv.com			Approval Date: <i>11-7-18</i>		
Date: 11/5/2018		Phone: 405-228-8429		Documents pending BLM approvals will subsequently be reviewed and scanned	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

BHL:

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

160' FNL & 2527' FWL Unit C, Sec 1, T26S, R33E

223' FSL & 2296' FEL Unit O, Sec 12, T26S, R33E

PP: 170' FNL & 2530' FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Seawolf 1-12 Fed 84H

9. API Well No.

30-025-43765

10. Field and Pool or Exploratory Area

WC-025 G-09 S253336D; Upper Wolfcamp

11. Country or Parish, State

Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Completion Report

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/25/18-10/3/18: MIRU WL & PT. TIH & ran CBL, found TOC @ 12,400'. PT csg to 11,400psi for 30mins, OK. TIH w/pump through frac plug and Perf Wolfcamp, 12,911'-22,472'. Frac totals 0 gals acid, 21,651,040# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 22,578'. CHC, FWB, ND BOP. No tubing set. RIH w/ 370 jts 2-7/8" L-80 tbg, set @ 12,019.5'. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Rebecca Deal

Title Regulatory Analyst

Signature

*Rebecca Deal*

Date 11/5/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Documents pending BLM approvals will  
subsequently be reviewed and scanned

in the United States any false,