

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87422
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
 NOV 06 2018
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State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696	
⁴ API Number 30-025-44187		³ Reason for Filing Code/ Effective Date - NW	
⁵ Pool Name MESA VERDE; BONE SPRING		⁶ Pool Code 96229	
⁷ Property Code: 320828		⁸ Property Name: MESA VERDE BONE SPRING UNIT	
		⁹ Well Number: 11H	

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	18	24S	32E		420	SOUTH	1070	EAST	LEA

¹¹ Bottom Hole Location FTP- 101' FSL 1445' FWL LTP - 213' FNL 1441' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	7	24S	32E		23	NORTH	1443	EAST	LEA
¹² Lse Code F	¹³ Producing Method Code: F		¹⁴ Gas Connection Date: 08/10/2018		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	GREAT LAKES PETROLEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

²¹ Spud Date 3/1/18	²² Ready Date 8/8/18	²³ TD 10443'V/18175'M	²⁴ PBDT 10443'V/18121'M	²⁵ Perforations 10292-17985	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
17-1/2"		13-3/8"		948'	
12-1/4"		9-5/8"		4702'	
8-1/2"		5-1/2"		18175'	
				³⁰ Sacks Cement	
				1225	
				1379	
				2729	

V. Well Test Data

³¹ Date New Oil 08/11/2018	³² Gas Delivery Date 08/10/2018	³³ Test Date 10/15/2018	³⁴ Test Length 24-HOUR	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 743
³⁷ Choke Size 64/64	³⁸ Oil 2686	³⁹ Water 4508	⁴⁰ Gas 3710		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sarah Chapman*
Printed name: SARAH CHAPMAN
Title: REGULATORY SPECIALIST
E-mail Address: sarah_chapman@oxy.com
Date: 11/01/2018
Phone: 713-350-4997

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*
Title: *Staff Mgr*
Approval Date: *11-8-18*

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM66925	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA INC.		7. Unit or CA Agreement Name and No. NMNM137096X	
3. Address P.O. BOX 4294 HOUSTON, TX 77210		8. Lease Name and Well No. MESA VERDE BS UNIT 11H	
3a. Phone No. (include area code) Ph: 713-350-4997		9. API Well No. 30-025-44187	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 18 T24S R32E Mer At surface SESE 420FSL 1070FEL 32.211316 N Lat, 103.708749 W Lon Sec 7 T24S R32E Mer At top prod interval reported below NENE 213FNL 1441FEL 32.231001 N Lat, 103.709784 W Lon Sec 7 T24S R32E Mer At total depth NENE 23FNL 1443FEL 32.231431 N Lat, 103.709784 W Lon		10. Field and Pool, or Exploratory MESA VERDE BONE SPRING	
14. Date Spudded 03/01/2018		11. Sec., T., R., M., or Block and Survey or Area Sec 18 T24S R32E Mer	
15. Date T.D. Reached 06/24/2018		12. County or Parish LEA	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/12/2018		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3569 GL		18. Total Depth: MD 18175 TVD 10443	
19. Plug Back T.D.: MD 18121 TVD 10443		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY AND MUDLOG		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	948		4558	294	0	
12.250	9.625 L80	43.5	0	4702		1379	420	0	
8.500	5.500 P110	20.0	0	18175		2729	734	509	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			10292 TO 17985	0.420	1025	ACTIVE
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10292 TO 17985	12705840G SLICK WATER & 195000G OF 7.5% HCL W/ 7817640# SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/11/2018	10/15/2018	24	→	2686.0	3710.0	4508.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI	743.0	→	2686	3710	4508		POW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #442168 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPE.

Documents pending BLM approvals will subsequently be reviewed and scanned.

...ED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

HOBBBS OCD
NOV 06 2018
RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page

<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other</p>	<p>5. Lease Serial No. NMNM66925</p>
<p>2. Name of Operator OXY USA INC</p> <p align="center">Contact: SARAH CHAPMAN E-Mail: SARAH_CHAPMAN@OXY.COM</p>	<p>6. If Indian, Allottee or Tribe Name</p>
<p>3a. Address P.O. BOX 4294 HOUSTON, TX 77210</p>	<p>7. If Unit or CA/Agreement, Name and/or No. NMNM137096X</p>
<p>3b. Phone No. (include area code) Ph: 713-350-4997</p>	<p>8. Well Name and No. MESA VERDE BS UNIT 11H</p>
<p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T24S R32E SESE 420FSL 1070FEL 32.211315 N Lat, 103.708748 W Lon</p>	<p>9. API Well No. 30-025-44187</p>
	<p>10. Field and Pool or Exploratory Area MESA VERDE BONE SPRING</p>
	<p>11. County or Parish, State LEA COUNTY, NM</p>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 7/12/18 RIH & clean out to PBTD @ 18121'. Pressure test 5-1/2" csg to 9800# for 30 minutes, good test. RIH & perf from 10292'-17985'. Total 1025 holes. Perforate at 17985-17835, 17786-17637, 17587-17438, 17388-17240, 17190-17041, 16991-16841, 16793-16645, 16595-16448, 16394-16247, 16197-16049, 15999-15900, 15800-15562, 15602-15453, 15403-15255, 15205-15056, 15006-14858, 14808-14656, 14609-14461, 14411-14262, 14214-14064, 14011-13865, 13815-13667, 13617-13468, 15809-15681, 13220-13071, 13021-12873, 12823-12677, 12624-12476, 12426-12277, 12231-12079, 12029-11880, 11830-11682, 11632-11483, 11433-11285, 11235-11086, 11036-10888, 10838-10689, 10639-10491, 10443-10292. Frac in 39 stages w/ 12705840g slick water & 195000g of 7.5% HCL w/ 7817640# sand. RD Schlumberger 8/5/18. Turn well over to production for clean out, Flowback and test.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #442164 verified by the BLM Well Information System
For OXY USA INC, sent to the Hobbs**

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 11/01/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<p>Approved By _____</p> <p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.</p>	<p>Title _____</p> <p>Office _____</p>
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Agency of the United States