

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address <b>OXY USA INC P.O. BOX 4294 HOUSTON, TX 77210</b>		<sup>2</sup> OGRID Number <b>16696</b>
<sup>4</sup> API Number <b>30-025-44183</b>		<sup>3</sup> Reason for Filing Code/ Effective Date - NW
<sup>5</sup> Pool Name <b>MESA VERDE BONE SPRING</b>	<sup>6</sup> Pool Code <b>96229</b>	
<sup>7</sup> Property Code: <b>320828</b>	<sup>8</sup> Property Name: <b>MESA VERDE BONE SPRING UNIT</b>	<sup>9</sup> Well Number: <b>3H</b>

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	17	24S	32E		240	SOUTH	1644	EAST	LEA

**<sup>11</sup> Bottom Hole Location FTP: 337' FSL 2180' FEL LTP: 362' FNL 2368' FEL**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	8	24S	32E		197	NORTH	2368	EAST	LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code: F		<sup>14</sup> Gas Connection Date: 08/10/2018		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	GREAT LAKES PETROLEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES LLC	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 02/05/18	<sup>22</sup> Ready Date 08/02/18	<sup>23</sup> TD 19320'MD/9125'V	<sup>24</sup> PBSD 19256'M/9126'V	<sup>25</sup> Perforations 9253'-19155'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
17-1/2"		13-3/8"		954'	1200
9-7/8"		7-5/8"		8600'	2399
6-3/4"		5-1/2"		19305'	826

**V. Well Test Data**

<sup>31</sup> Date New Oil 08/11/2018	<sup>32</sup> Gas Delivery Date 08/10/2018	<sup>33</sup> Test Date 09/16/2018	<sup>34</sup> Test Length 24hr	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1028
<sup>37</sup> Choke Size 128/128	<sup>38</sup> Oil 2074	<sup>39</sup> Water 1845	<sup>40</sup> Gas 5567		<sup>41</sup> Test Method FLOWING

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Leslie Reeves*

Printed name:  
LESLIE REEVES  
Title:  
REGULATORY ADVISOR

E-mail Address:  
leslie\_reeves@oxy.com

Date: 11/05/18 Phone: 713-497-2492

OIL CONSERVATION DIVISION

Approved by: *Saren Sharp*

Title: *Staff Mgr*

Approval Date: *11-8-18*

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM66925

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM137096X

8. Lease Name and Well No.  
MESA VERDE BONE SPRING UNIT 3H

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
OXY USA INC. Contact: LESLIE REEVES  
E-Mail: LESLIE\_REEVES@OXY.COM

3. Address PO BOX 4294  
HOUSTON, TX 77046 3a. Phone No. (include area code)  
Ph: 713-497-2492

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 17 T24S R32E Mer  
At surface SWSE 240FSL 1644FEL 32.210892 N Lat, 103.693502 W Lon  
Sec 8 T24S R32E Mer  
At top prod interval reported below NWNE 362FNL 2368FEL 32.238300 N Lat, 103.692120 W Lon  
Sec 8 T24S R32E Mer  
At total depth NWNE 197FNL 2368FEL 32.238767 N Lat, 103.695521 W Lon

9. API Well No.  
30-025-44183

10. Field and Pool, or Exploratory  
MESA VERDE BONE SPRING

11. Sec., T., R., M., or Block and Survey  
or Area Sec 17 T24S R32E Mer

12. County or Parish  
LEA 13. State  
NM

14. Date Spudded  
02/05/2018 15. Date T.D. Reached  
06/30/2018 16. Date Completed  
 D & A  Ready to Prod.  
08/11/2018

17. Elevations (DF, KB, RT, GL)\*  
3557 GL

18. Total Depth: MD 19320 TVD 9125 19. Plug Back T.D.: MD 19256 TVD 9126 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GAMMA RAY 22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	954		1220	290	0	
9.875	7.625 L80	29.7	0	8600		2399	782	0	
6.750	5.500 P110	20.0	0	19305		826	203	7000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			9253 TO 19155	0.460	1248	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9253 TO 19155	14313768G SLICK WATER + 911652G LINEAR GEL + 143094G 7.5% HCL ACID W/ 17771960# SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/11/2018	09/16/2018	24	→	2074.0	5567.0	1845.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
128/128	SI	1028.0	→	2074	5567	1845		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	
	SI		→						

Documents pending BLM approvals will subsequently be reviewed and scanned