

District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address OXY USA INC P.O. BOX 4294 HOUSTON, TX 77210		<sup>2</sup> OGRID Number 16696
<sup>4</sup> API Number 30-025-44196		<sup>3</sup> Reason for Filing Code/ Effective Date - NW
<sup>5</sup> Pool Name MESA VERDE BONE SPRING	<sup>6</sup> Pool Code 96229	
<sup>7</sup> Property Code: 320828	<sup>8</sup> Property Name: MESA VERDE BONE SPRING UNIT	<sup>9</sup> Well Number: 2H

OIL CONSERVATION DIVISION  
NOV 07 2018  
RECEIVED

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	17	24S	32E		240	SOUTH	1614	EAST	LEA

**<sup>11</sup> Bottom Hole Location** FTP: 478' FSL 1215' FEL LTP: 350' FNL 1275' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	24S	32E		171	NORTH	1275	EAST	LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code : F		<sup>14</sup> Gas Connection Date: 08/11/2018		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	GREAT LAKES PETROLEUM TRANSPORTATION, LLC	O
151618	ENTERPRISE FIELD SERVICES LLC	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBSD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
02/03/18	08/02/18	22095'MD/11861'V	22026'M/11861'V	12165'-21916'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17-1/2"	13-3/8"	938'		1202	
9-7/8"	7-5/8"	11092'		2624	
6-3/4"	5-1/2"	22082'		846	

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
08/12/2018		09/30/2018	24hr		2844
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
24/64	1910	1441	6205	FLOWING	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Leslie Reeves*

Printed name:  
LESLIE REEVES  
Title:  
REGULATORY ADVISOR

E-mail Address:  
leslie\_reeves@oxy.com

Date: 11/05/18 Phone: 713-497-2492

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*

Title: *Staff Mgr*

Approval Date: 11-8-18

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM66925

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM137096X

2. Name of Operator  
OXY USA INC. Contact: LESLIE REEVES  
E-Mail: LESLIE\_REEVES@OXY.COM

8. Lease Name and Well No.  
MESA VERDE BS UNIT 2H

3. Address P.O. BOX 4294  
HOUSTON, TX 77210

3a. Phone No. (include area code)  
Ph: 713-497-2492

9. API Well No.  
30-025-44196

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface Sec 17 T24S R32E Mer SWSE 240FSL 1614FEL 32.210893 N Lat, 103.693405 W Lon  
 At top prod interval reported below Sec 8 T24S R32E Mer NENE 350FNL 1275FEL 32.238300 N Lat, 103.692120 W Lon  
 At total depth Sec 8 T24S R32E Mer NENE 171FNL 1275FEL 32.238782 N Lat, 103.692278 W Lon

10. Field and Pool, or Exploratory  
MESA VERDE BONE SPRING

11. Sec., T., R., M., or Block and Survey  
or Area Sec 17 T24S R32E Mer

12. County or Parish  
LEA

13. State  
NM

14. Date Spudded  
02/03/2018

15. Date T.D. Reached  
06/11/2018

16. Date Completed  
 D & A  Ready to Prod.  
08/02/2018

17. Elevations (DF, KB, RT, GL)\*  
3557 GL

18. Total Depth: MD 22095  
TVD 11861

19. Plug Back T.D.: MD 22026  
TVD 11861

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GAMMA RAY

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	938		1202	302	0	
9.875	7.625 L80	26.4	0	11092		2624	890	0	
6.750	5.500 P110	20.0	0	22082		846	208	10500	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			12165 TO 21916	0.420	1176	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12165 TO 21916	386607534G SLICK WATER & 39732G OF 7.5% HCL W/ 19619507# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/12/2018	09/30/2018	24	→	1910.0	6205.0	1441.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI	2844.0	→	1910	6205	1441		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

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