

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

NOBBY OGD  
 RECEIVED  
 NOV 8 2018

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-45285
	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO ENERGY, INC	6. State Oil & Gas Lease No. STATE
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79705	7. Lease Name or Unit Agreement Name MIS AMIGOS STATE
4. Well Location Unit Letter <u>P</u> : <u>363</u> feet from the <u>SOUTH</u> line and <u>483</u> feet from the <u>EAST</u> line Section <u>31</u> Township <u>23S</u> Range <u>33E</u> NMPM County <u>LEA</u>	8. Well Number 907H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3658' GL	9. OGRID Number 5380
	10. Pool name or Wildcat UPPER WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc requests permission to make the following changes to the drilling program:

Casing Type	Fluid Type	Mud Weight	Hole Size	Casing Size	Casing Grade	Casing Weight	Top MD	Setting Depth	Lead Cement	Tail Cement	Total Sk Cement	TOC
Surface	FW/Native	8.5 - 10.0	17.5	13.375	J-55 LTC	54.5	0	1252	796	237	1033	0
1st Intermediate	Brine	9.0-10.3	12.25	9.625	J-55 LTC	40	0	5046	1300	120	1421	0
2nd Intermediate (Contingency*)	FW/Native/OBM	9.0-10.3	8.75	7	P110 BTC	26	0	11978	17826	53	698	0
Production	FW/Cut Brine OBM	8.5-10.3	6	4.5	P110 BTC	13.5	11978	17826	0	698	698	1260

- Requesting Exception to not get cmt to surface if 7" production string is set. Cement will be brought 500' in Intermediate Shoe if not circulated to surface
- Should losses be seen from 9-5/8" shoe to landing point, 4-string contingency may be utilized
- 7" csg may be set between KOP and Landing Point
- DV Tool may be set in 9-5/8" intermediate fr/ 1300' - 5000'
- 4.5" liner will be brought kick-off point or 300' above end of 7" (Whichever is higher)
- OBM may be used 8-3/4" hole section
- XTO requests variance to have the option to batch drill this well. XTO will set 9-5/8" csg, ensure cement is circulated to surface and well is dead. With floats holding, and no flow on annulus, a TA cap will be installed as per GE recommendations. XTO will contact the state before skidding to the other well. Once all surface and intermediate are completed on the pad, XTO will begin drilling the production hole of each well.
- 8.5" lateral may be drilled if no issues in 8.75" hole

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Kardos TITLE Regulatory Coordinator DATE: 11/07/18

Type or print name Kelly Kardos E-mail address: kelly\_kardos@xtoenergy.com PHONE: 432-620-4374

For State Use Only

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE 11/08/18  
 Conditions of Approval (if any): \_\_\_\_\_