

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017

1. WELL API NO.  
30-025-35502  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
6. Well Number:  
G W SIMS #5

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
CHEVRON USA INC

9. OGRID  
4323

10. Address of Operator  
6301 DEAUVILLE BLVD MIDLAND, TX 79706

11. Pool name or Wildcat  
TEAGUE; GLORIETA-UPPER PADDOCK, SW

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	09	23S	37E		990	NORTH	2310	EAST	LEA
BH:	B	09	23S	37E		990	NORTH	2310	EAST	LEA

13. Date Spudded  
01/09/2002

14. Date T.D. Reached  
09/28/2018

15. Date Rig Released  
10/04/2018

16. Date Completed (Ready to Produce)  
10/04/2018

17. Elevations (DF and RKB, RT, GR, etc.)  
3310'

18. Total Measured Depth of Well  
7250'

19. Plug Back Measured Depth  
5874'

20. Was Directional Survey Made?  
NO

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
5138'-5378' TEAGUE;GLORIETA-UPPER PADDOCK

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1205	12 1/4	150 SX CLASS C	
5 1/2	17#	7250	7 7/8	30 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5552	5117

26. Perforation record (interval, size, and number)  
5138' - 5378' (64 PERFS -176 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
4800'  
AMOUNT AND KIND MATERIAL USED  
128 BBLS 15% HCL

28. PRODUCTION

Date First Production  
10/19/2018

Production Method (Flowing, gas lift, pumping - Size and type pump)  
PUMP

Well Status (Prod. or Shut-in)  
PROD

Date of Test  
10/19/2018

Hours Tested  
24 HR

Choke Size

Prod'n For Test Period

Oil - Bbl  
4

Gas - MCF  
0

Water - Bbl.  
53

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 10/4/2018

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Cindy Herrera Murillo* Printed Name Cindy Herrera-Murillo Title Permitting Specialist Date 11/06/2018

E-mail Address Cherreramurillo@chevron.com

