

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-42461
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Wild Cobra 1 State SWD
8. Well Number 2
9. OGRID Number 229137
10. Pool name or Wildcat SWD; Dev-Fuss-Mon-Simp-Ell
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3963.5' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **NOV 09 2018**

2. Name of Operator
COG Operating LLC

3. Address of Operator
2208 W Main Street, Artesia, NM 88210

4. Well Location
 Unit Letter **C** ; **660** feet from the **North** line and **1650** feet from the **West** line
 Section **1** Township **19S** Range **34E** NMPM **Lea** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU WSU and pull work string and packer.
- Retrieve RBP at 14700'. Set 7" composite bridge plug just above permanent packer at 14746'.
- Run 5.5"/20ppf/P110/Flush Joint liner to be set from 9500' to 14740', tag composite plug, cement with 250 CF Class H cement with additives, set liner hanger and circulate excess cement off top of liner hanger.
- Dress off top of liner hanger, pressure test liner top, drill out liner float assembly and drill out composite plug between liner shoe and original 7" permanent injection packer.
- Run cement bond log across liner.
- Set 5.5" CRA permanent injection packer at approximately 14730'. Run approximately 5330' 3.5"/10ppf/L80/EUE Special Clearance fiberglass lined injection tubing plus approximately 9400' 4.5"/13.1ppf/P110/BTC fiberglass lined injection tubing.
- Place inhibited packer fluid inside the tubing x casing annulus and latch into packer. Install injection tree.
- Notify NMOCD and run MIT on tubing x casing annulus (500 psi for 30 minutes).
- Return well to injection service.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Bobbie J Goodloe* TITLE Regulatory Analyst DATE November 6, 2018

Type or print name Bobbie J Goodloe E-mail address: bgoodloe@concho.com PHONE: 575-748-6952

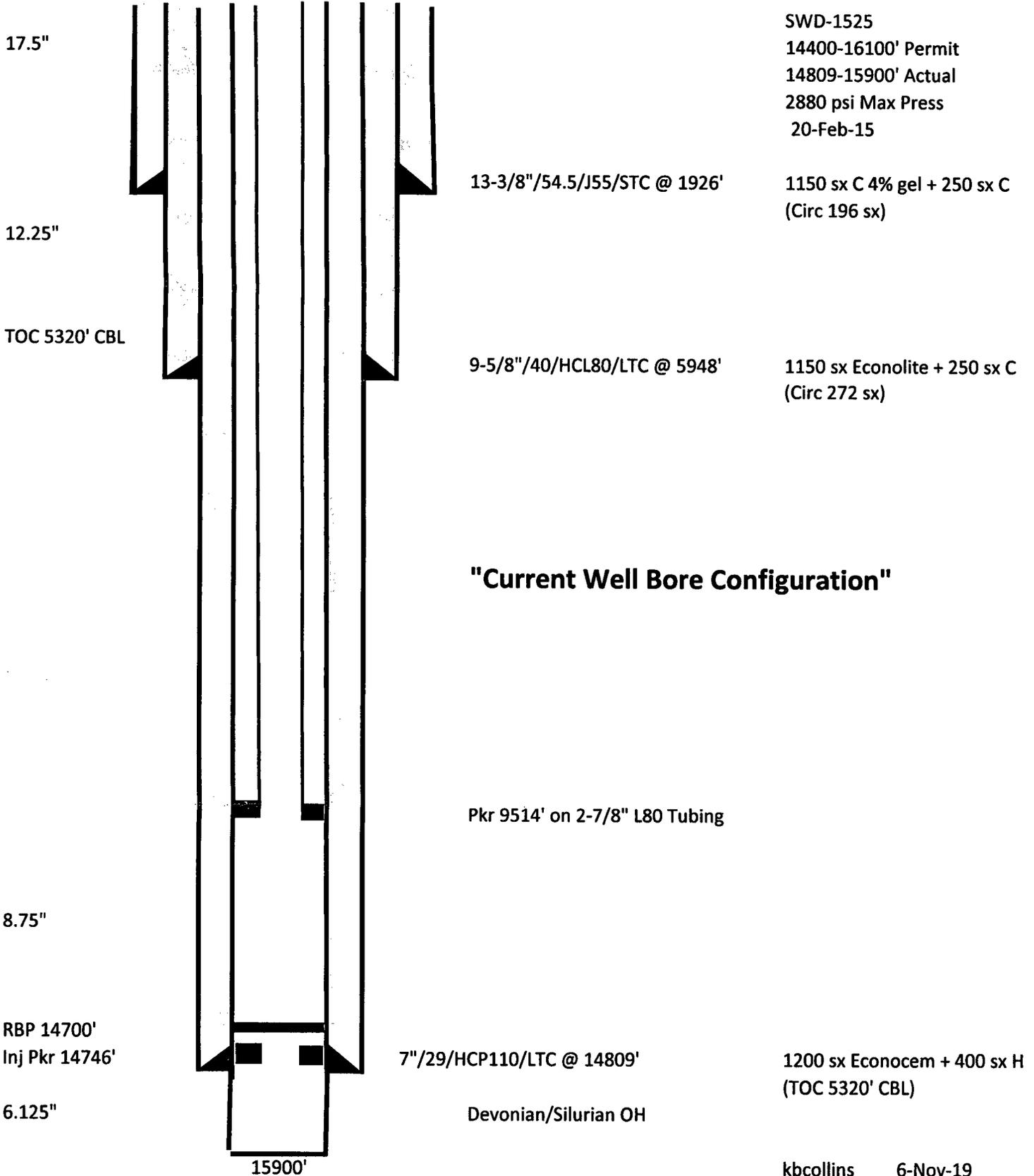
For State Use Only

APPROVED BY: *[Signature]* TITLE Petroleum Engineer DATE 11/09/18

Conditions of Approval (if any):

Wild Cobra 1 State SWD 2
660' FNL, 1650' FWL
C-1-19s-34e
Lea, NM
30-025-42461

Zero: 25' agl
KB elev: 3989'
GL elev: 3964'



SWD-1525
14400-16100' Permit
14809-15900' Actual
2880 psi Max Press
20-Feb-15

1150 sx C 4% gel + 250 sx C
(Circ 196 sx)

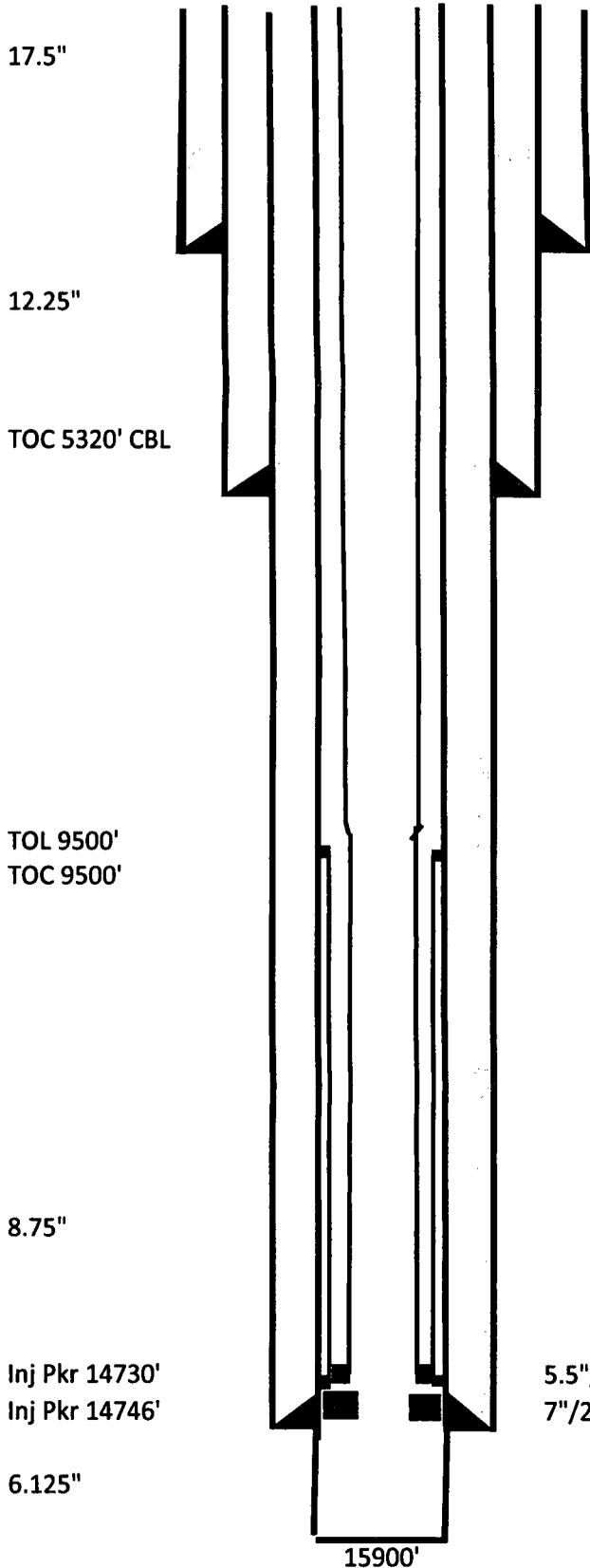
1150 sx Econolite + 250 sx C
(Circ 272 sx)

"Current Well Bore Configuration"

1200 sx Econocem + 400 sx H
(TOC 5320' CBL)

Wild Cobra 1 State SWD 2
660' FNL, 1650' FWL
C-1-19s-34e
Lea, NM
30-025-42461

Zero: 25' agl
 KB elev: 3989'
 GL elev: 3964'



SWD-1525
 14400-16100' Permit
 14809-15900' Actual
 2880 psi Max Press
 20-Feb-15

13-3/8"/54.5/J55/STC @ 1926'

1150 sx C 4% gel + 250 sx C
(Circ 196 sx)

12.25"

TOC 5320' CBL

9-5/8"/40/HCL80/LTC @ 5948'

1150 sx Econolite + 250 sx C
(Circ 272 sx)

"Proposed Well Bore Configuration"

TOL 9500'
TOC 9500'

4.5"/13.1/P110 BTC FG-lined tbg 0-9400'
3.5"/10/L80/EUE Special Clearance FG-lined tbg 9400-14730'

8.75"

Inj Pkr 14730'
Inj Pkr 14746'

5.5"/20/P110/FJ Liner 9500' to 14740'
7"/29/HCP110/LTC @ 14809'

250 CF H with additives
1200 sx Econocem + 400 sx H
(TOC 5320' CBL)

6.125"

Devonian/Silurian OH

15900'

kbcollins 6-Nov-19