

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017									
		1. WELL API NO. <b>30-025-42779</b>			Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.			5. Lease Name or Unit Agreement Name <b>Encore M State</b>									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					6. Well Number:  <div style="text-align: right;"><b>019</b></div>									
4. Reason for filing:  <input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>Re-drillard, test Blinberry &amp; Tubb</b>												
8. Name of Operator <div style="text-align: center;"><b>Breitbart Operating LP</b></div>		9. OGRID <div style="text-align: center;"><b>370080</b></div>												
10. Address of Operator <div style="text-align: center;"><b>1111 Bagby Street, Suite 1600 Houston, TX 77002</b></div>		11. Pool name or Wildcat <div style="text-align: center;"><b>Blinberry &amp; Tubb</b></div>												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
<b>Surface:</b>	<b>I</b>	<b>20</b>	<b>22S</b>	<b>37E</b>		<b>2070</b>								
<b>BH:</b>	<b>I</b>	<b>20</b>	<b>22S</b>	<b>37E</b>		<b>2070</b>								
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)								
<b>10-13-2015</b>	<b>10-25-2015</b>	<b>10-28-2015</b>		<b>11-2-2015</b>		<b>3359</b>								
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run								
<b>7620</b>		<b>6300</b>		<b>no</b>		<b>none</b>								
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;"><b>6180-6200</b></div>						<b>Blinberry-Tubb</b>								
<b>CASING RECORD (Report all strings set in well)</b>														
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD								
13 3/8"	54.50# J-55		1260'		17 1/2"	1135 sxs								
8 5/8"	32# J-55		4020'		11"	945 sxs								
5 1/2"	20# L-80		7600'		7 7/8"	Stg 1 750 sxs; Stg 2 1010 sxs								
<b>24. LINER RECORD</b>														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD									
					SIZE	DEPTH SET								
					2 7/8"	5520'								
26. Perforation record (interval, size, and number)  <div style="text-align: center;"><b>6180 5540-6200</b></div>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6180-6200</td> <td>Perf &amp; Frac</td> </tr> <tr> <td>5860-5880</td> <td>Perf &amp; Frac</td> </tr> <tr> <td>5540-5560</td> <td>Perf &amp; Frac</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6180-6200	Perf & Frac	5860-5880	Perf & Frac	5540-5560	Perf & Frac
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6180-6200	Perf & Frac													
5860-5880	Perf & Frac													
5540-5560	Perf & Frac													
<b>28. PRODUCTION</b>														
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)									
<b>10-29-2018</b>		<b>Flowing</b>			<b>Producing</b>									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.								
<b>10-30-18</b>	<b>24</b>	<b>15 48/64</b>		<b>151</b>	<b>103</b>	<b>273</b>								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
<b>450</b>	<b>90</b>		<b>151</b>	<b>103</b>	<b>273</b>	<b>137</b>								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;"><b>sold</b></div>						30. Test Witnessed By								
31. List Attachments <div style="text-align: center;"><b>C-103</b></div>														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: <b>10-29-2018</b>								
34. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude _____ Longitude _____ NAD83														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature		Printed Name		Title	Regulatory Analyst	Date								
		<b>Charlotte Nash</b>				<b>11-7-2018</b>								
E-mail Address <b>charlotte.nash@mavresources.com</b>														

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhydrite 1,106'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2,674'	T. Woodford 7,204'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2,868'	T. Devonian 7,231'	T. Cliff House	T. Leadville
T. Queen 3,406'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3,632'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3,893'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5,081'	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5,467'	T. Gr. Wash	T. Dakota	
T. Tubb 6,130'	T. Delaware Sand	T. Morrison	
T. Drinkard 6,258'	T. Bone Springs	T. Todilto	
T. Abo 6,633'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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