District I 1625 N. French Dr., Hobbs, NM 88240 District II 1000 Rio Brazos Rd., Aztec, NM 87-1000 Rio Brazos Rd., Aztec, NM 87-

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division

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HORBS	

1220 S St France					20 South St.				[AMENDED REPORT
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1 Operator n			251 FU	KALL	OWABLE	AND AUTHO		UD Numi		
Breitburn							CG	CAD INCHIN		370080
			00 Ho	uston,	TX 77002		³ Reason for Filing Code/ Effective Date Recomplete			
⁴ API Numbe		5 Pool	Name	_					6 Pool Ce	
30 - 025-42779 Blinebry Oil &						k Gas (oil)			0	6660
⁷ Property Code Support Name Encore I						State			9 Well N	umber 019
II. 10 Su										
Ul or lot no.		-		Lot Idn	1	North/South Lin			East/West	
1 20 22S 37E 2070 S						South		30	East	Lea
UL or lot no.			Range	Lot Idn	East from the	North/South line	Facto	om the	East/West	line County
UL of lot no.	20	22S	37E	Lot lun	2070	South	1	50 50	East	Lea
12 Lse Code	13 Producing		¹⁴ Gas Co	nnection	¹⁵ C-129 Peri	1	1	fective D		C-129 Expiration Date
250 0000		cing F	D:		01251411		C-12/ L	ileçave D		C 125 Expiration Date
III. Oil a	and Gas T	ranspor	ters							
18 Transpor	ter		,	,	19 Transpoi					²⁰ O/G/W
OGRID					and Ad					_
24650					Targa Midstre 25 Middle					G
					Eunice, N	M 88231				
35103				Sunoco	Partners Mark	eting & Terminals	LP			0
1765327					PO Box					
					Sugar Land,	18 77467				
	Market Land									
25										
IV. Well	Complet	ion Date	.	10-2	8-18		55	40-3	5880	
IV. Well	Complet	ion Data ²² Ready	Date	10-2		²⁴ PBTD	55°	40 - C	5 880	²⁶ DHC, MC
²¹ Spud Da 10-13-20	ite 15		045		7620	7161	-6		ons O	DHC-4781
²¹ Spud Da 10-13-20	ite	22 Ready	045	/0-2.	7620		-6	Perforation	ons O	
²¹ Spud Da 10-13-20 ²⁷ Ho	ite 15	22 Ready	015 ²⁸ Casing		7620	7161	-6	Perforation	ons O	DHC-4781
²¹ Spud Da 10-13-20 ⁻ ²⁷ Ho	15 Die Size	22 Ready	28 Casing 13 3/8	& Tubir	7620 ng Size J-55	7161 ²⁹ Depth : 1280'	⊸6 Set	Perforation	ons O	DHC-4781 Sacks Cement 1135
²¹ Spud Da 10-13-20 ⁻ ²⁷ Ho	nte 15 ole Size	22 Ready	28 Casing 13 3/8	g & Tubir	7620 ng Size J-55	7161 ²⁹ Depth	⊸6 Set	Perforation	ons O	DHC-4781 Sacks Cement
²¹ Spud Da 10-13-20 ⁻ ²⁷ Ho	15 Die Size	22 Ready	28 Casing 13 3/8' 8 5/8	& Tubir	7620 ng Size J-55	7161 ²⁹ Depth : 1280'	⊸6 Set	Perforation	ons	DHC-4781 Sacks Cement 1135
²¹ Spud Da 10-13-20 ⁻ ²⁷ Ho	15 15 17 17 17 17 17 17	22 Ready	28 Casing 13 3/8' 8 5/8	% Tubin, 54.5#,	7620 ng Size J-55 -80	7161 29 Depth 1280' 4020' 7600'	⊸6 Set	Perforation	ons	DHC-4781 **Sacks Cement 1135 945
²¹ Spud Da 10-13-20 ⁻ ²⁷ Ho 17	nte 15 ole Size 1/2" 11" 7/8"	²² Ready 44_08_2	28 Casing 13 3/8' 8 5/8	% Tubin, 54.5#,	7620 ng Size J-55 -80	7161 29 Depth 1280' 4020' 7600'	⊸6 Set	Perforation	ons	DHC-4781 **Sacks Cement 1135 945
²¹ Spud Da 10-13-20 ⁻ ²⁷ Ho 17	nte 15 15 17 17 17 17 17 17	²² Ready 14-08-2	28 Casing 13 3/8' 8 5/8 5 1/2	z & Tubin, 54.5#, 54.5#, 32#, J	7620 ng Size J-55 -80 2 7/8 (2)	7161 29 Depth 1280' 4020' 7600'	Set	Perforation 560-658	Stg 1	DHC-4781 Sacks Cement 1135 945 1760; Stg 2 1010
²¹ Spud Da 10-13-20 ⁻ ²⁷ Ho 17 7 V. Well ³¹ Date New	nte 15 1/2" 1/2" 11" 7/8" Test Data Oil 32 (²² Ready 44_08_2	28 Casing 13 3/8' 8 5/8 5 1/2	, 54.5#, ", 32#, J", 20#, L	7620 ng Size J-55 -80 2 7/8 @	7161 29 Depth: 1280' 4020' 7600'	Set	Perforation 560-656	Stg 1	DHC-4781 Sacks Cement 1135 945 1760; Stg 2 1010 36 Csg. Pressure
²¹ Spud Da 10-13-20 ⁻ ²⁷ Ho 17 7 V. Well ³¹ Date New 10-29-20 ⁻	nte 15 1/2" 1/2" 11" 7/8" Test Data 01 32 (¹² Ready 41 08-2	28 Casing 13 3/8' 8 5/8 5 1/2	g & Tubir ', 54.5#, ", 32#, J ", 20#, L	7620 ng Size J-55 -80 2 7/8 (2) Test Date -30/2018	7161 29 Depth: 1280' 4020' 7600' 55520 34 Test Leng 24 hrs	Set	Perforation 560-656	Stg 1	DHC-4781 Sacks Cement 1135 945 1760; Stg 2 1010 **Csg. Pressure 90
21 Spud Da 10-13-20 27 Ho 17 17 7 V. Well 31 Date New 10-29-20	nte 15 1/2" 1/2" 11" 7/8" Test Data 01 32 (³² Ready 41 08 2 Gas Delive	28 Casing 13 3/8' 8 5/8 5 1/2 ery Date	g & Tubir ', 54.5#, ", 32#, J ", 20#, L	7620 Ing Size J-55 I-55 I-80 2 7/8 (2) Fest Date -30/2018	7161 29 Depth: 1280' 4020' 7600' 5520 34 Test Leng 24 hrs 40 Gas	Set	Perforation 560-656	Stg 1	DHC-4781 Sacks Cement 1135 945 1760; Stg 2 1010 36 Csg. Pressure 90 41 Test Method
21 Spud Da 10-13-20 27 Ho 17 17 7 V. Well 31 Date New 10-29-20 37 Choke Si 48/64	nte 15 15 15 15 15 15 15 1	³⁸ Oi 151	28 Casing 13 3/8' 8 5/8 5 1/2 ery Date	g & Tubin ', 54.5#, ", 32#, J ", 20#, L	7620 Ing Size J-55 I-55 I-80 2 7/8 (2) Test Date -30/2018 Water 273/36	7161 29 Depth: 1280' 4020' 7600' 55520 34 Test Leng 24 hrs	Set St	Perforation 560-658	Stg 1	DHC-4781 Sacks Cement 1135 945 1760; Stg 2 1010 **Csg. Pressure 90 **Test Method Producing
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