

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

File Serial No.  
4218

6. If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

NOV 07 2018

RECEIVED

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
CC FRISTOE B -1 03

2. Name of Operator  
CHEVRON USA INCORPORATED  
Contact: CINDY H MURILLO  
E-Mail: CHERRERAMURILLO@CHEVRON.COM

9. API Well No.  
30-025-34009-00-C1

3a. Address  
6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

3b. Phone No. (include area code)  
Ph: 575-263-0431  
Fx: 575-263-0445

10. Field and Pool or Exploratory Area  
JUSTIS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T24S R37E SWSW 900FSL 900FWL

11. County or Parish, State  
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC HAS FLARED AT THE ABOVE LOCATION FROM 10/08/2018 TO 10/13/2018 .  
TOTAL VOLUME FLARED WAS 2428

THE WELLS AFFECTED BY THE FLARE ARE ATTACHED WITH API#S.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #441515 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/30/2018 (19PP0262SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 10/29/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_ /s/ Jonathon Shepard

OCT 31 2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\*

Accepted for Record Only

MJB/ocd 11/8/2018

\* Gas-Oil ratio test may be required to verify estimated gas volume.

Current Well Information

Area ANDREWS FOT  
 Sub Area DOLLARHIDE PT  
 Operator Route 4013003 - DHU ROUTE 3  
 Collection Point FRSTOE B NCT2 18  
 WELL NAME API 14 PRA WELL NO  
 FRIST B NCT 2-18 30025335430001 42905401

Area ANDREWS FOT  
 Sub Area DOLLARHIDE PT  
 Operator Route 4013003 - DHU ROUTE 3  
 Collection Point FRSTOE B GAS  
 WELL NAME API 14 PRA WELL NO  
 FRIST B NCT 1-03 30025340090099 42909599 ✓  
 FRIST B NCT 2-08 30025209280003 42832203  
 FRIST B NCT 2-12 30025220320002 42840602  
 FRIST B NCT 2-15 30025331450099 42900599  
 FRIST B NCT 2-16 30025332350099 42901099  
 FRIST B NCT 2-17 30025333830003 42903303  
 FRIST B NCT 2-19 30025337440099 42907299  
 FRIST B NCT 2-20 30025338040099 42908499  
 FRIST B NCT 2-21 30025340100099 42909699  
 FRIST B NCT 2-22 30025340540099 42910199  
 FRIST B NCT 2-23 30025342610104 44657701  
 FRIST B NCT 2-25 30025348210099 42911799  
 FRIST B NCT 2-26 30025352390002 44784202  
 FRIST B NCT 2-27 30025355890001 44800501  
 FRIST B NCT 2-28 30025359830001 60025201  
 FRIST B NCT 2-29 30025359840001 44853901  
 FRIST B NCT 2-30 30025399530001 61005501  
 FRIST B NCT 2-4 30025113690001 42806201  
 FRIST B NCT2-14G 30025234660002 42842002

Area ANDREWS FOT  
 Sub Area DOLLARHIDE PT  
 Operator Route 4013003 - DHU ROUTE 3  
 Collection Point FRSTOE A GAS  
 WELL NAME API 14 PRA WELL NO  
 FRIST A NCT 1-01 30025113680001 42809101  
 FRIST A NCT 1-12 30025393820099 42903299  
 FRIST A NCT 1-13 30025340530104 44608101