

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88208
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources

CONFIDENTIAL

Form C-105
Revised April 3, 2017

AUG 22 2018

RECEIVED

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO. 30-025-44079

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Thistle Unit

6. Well Number:
86H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
DEVON ENERGY PRODUCTION COMPANY L.P.

9. OGRID 6137

10. Address of Operator
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102

11. Pool name or Wildcat
TRIPLE X; BONE SPRING 59900

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	22	23S	33E		335	FNL	1400	FWL	LEA
BH:	E	27	23S	33E		2646	FSL	1503	FWL	LEA

13. Date Spudded 2/9/18 14. Date T.D. Reached 2/25/18 15. Date Rig Released 2/28/18 16. Date Completed (Ready to Produce) 7/20/18 17. Elevations (DF and RKB, RT, GR, etc.) 3710'

18. Total Measured Depth of Well 18,067' MD, 10,649' TVD 19. Plug Back Measured Depth 17,966' 20. Was Directional Survey Made? YES 21. Type Electric and Other Logs Run CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
10,771'-17,056' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1412'	17 1/2"	1385sx cmt, Circ 0 bbls	
9 5/8"	40#	5275'	12 1/4"	1725sx cmt, circ 732bbls	
5 1/2"	17#	18,052'	8 3/4" & 8-1/2"	1656 sx CIC, circ 0	TOC 2008'
			TOP JOB	172 sx CIC, circ 0	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	10,151'	

26. Perforation record (interval, size, and number)
10,771' - 17,056', 906 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,771' - 17,056"	Acidize and frac in 30 stages. See detailed summary attached

28. PRODUCTION

Date First Production 7/20/18	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD					
Date of Test 8/13/18	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 556	Gas - MCF 628	Water - Bbl. 2116	Gas - Oil Ratio 1129.496
Flow Tubing Press. 436 psi	Casing Pressure 262 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 2/28/18

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Rebecca Deal* Printed Name Rebecca Deal Title Regulatory Analyst Date 8/16/18

E-mail Address rebecca.deal@dvn.com

KZ

