

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address COG Operating LLC 2208 W Main Street Artesia, NM 88210		² OGRID Number 229137
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 025-44535	⁵ Pool Name Bradley; Bone Spring	⁶ Pool Code 7280
⁷ Property Code 320525	⁸ Property Name Tigercat Federal Com	⁹ Well Number 3H 4H

II. ¹⁰ Surface Location

UL or lot no C	Section 8	Township 26S	Range 33E	Lot Idn	Feet from the 360	North/SouthLine North	Feet from the 1620	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no M	Section 8	Township 26S	Range 33E	Lot Idn	Feet from the 215	North/South line South	Feet from the 967	East/West line West	County Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 9/13/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Alpha Crude Connector Pipeline	O
298751	Energy Transfer 2001 Bryan Street Ste., 3700 Dallas, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 4/26/18	²² Ready Date 9/13/18	²³ TD 15066 MD 18309 TLD	²⁴ PBSD 14940	²⁵ Perforations 10,380-14,786'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2	13 3/8	936'	750		
12 1/4	9 5/8	4922'	1600		
8 3/4	5 1/2	15056	2300		
	2 7/8	9419			

V. Well Test Data

³¹ Date New Oil 9/13/18	³² Gas Delivery Date 09/13/18	³³ Test Date 9/13/18	³⁴ Test Length 24 Hrs	³⁵ Tbg. Pressure 1000	³⁶ Csg. Pressure 1950
³⁷ Choke Size 34/64	³⁸ Oil 110	³⁹ Water 3495	⁴⁰ Gas 62		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Amanda Avery

Printed name:
Amanda Avery

Title:
Regulatory Tech II

E-mail Address:
aavery@concho.com

Date:
11/07/18

Phone:
575-748-6962

OIL CONSERVATION DIVISION

Approved by: Karen Sharp

Title: Staff Mgr

Approval Date: 11-9-18

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0160973
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: AMANDA AVERY E-Mail: aavery@concho.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6940	8. Well Name and No. TIGERCAT FEDERAL COM 4H ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T26S R33E NENW 360FNL 1620FWL 32.064305 N Lat, 103.597621 W Lon		9. API Well No. 30-025-44535 ✓
		10. Field and Pool or Exploratory Area BRADLEY; BONE SPRING
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

07/04/18 Test annulus to 1500# Set CBP @ 14,940' and test csg to 8497#. Good test. Perf 14,905-14,915' (60). Injection test.
07/31/18 to 08/09/18 Perf 10,380-14,786' (750). Acdz 76,637 gal 7 1/2%; frac w/8,918,328# sand & 9,310,206 gal fluid.
08/16/18 to 08/17/18 Drilled out CFP's. Clean down to CBP @ 14,940'.
08/20/18 to 8/21/18 Set 2 7/8" 6.5# L-80 tbg @ 9419' @ packer @ 9403'.
09/12/18 Began flowing back & testing.
09/13/18 Date of first production.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #443191 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs	
Name (Printed/Typed) AMANDA AVERY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/08/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******MITTED ****Documents pending BLM approvals will
subsequently be reviewed and scanned

Tigercat Federal Com #4H

<u>Perfs</u>	<u>7 1/2% Acid (Gal)</u>	<u>Sand (#)</u>	<u>Fluid (Gal)</u>
1	5292	361059	405468
2	3024	361110	310212
3	3024	360908	310422
4	3024	360560	326508
5	3024	360608	310884
6	3024	341312	314496
7	3024	360382	398916
8	3024	354288	310884
9	3318	360869	321384
10	3024	344656	325710
11	3024	357137	318276
12	3024	360347	345954
13	3024	360757	351876
14	3024	300639	322518
15	3024	360519	429870
16	3024	360014	412818
17	3024	359772	390306
18	3024	360410	459534.474
19	3024	361282	435257.7096
20	3024	347474	337134
21	3024	359632	437304
22	3024	361886	430542
23	2262	361071	436331.7
24	2262	359873	435126.2496
25	3024	381763	432474
Totals	76,637	8,918,328	9,310,206

From Bottom to Top	Stage 1	Distance Between Perfs	Shots	Stage 2	Distance Between Perfs	Shots	Stage 3	Distance Between Perfs	Shots	Stage 4	Distance Between Perfs	Shots	Stage 5	Distance Between Perfs	Shots
	14,786	16	5	14,684	23	5	14,503	23	5	14,323	22	5	14,133	32	5
	14,770	16	5	14,662	20	5	14,482	24	5	14,300	21	5	14,114	20	5
	14,754	16	5	14,642	25	4	14,458	25	4	14,279	24	4	14,094	20	4
	14,738	14	5	14,617	23	4	14,433	20	4	14,255	26	4	14,074	22	4
	14,724	17	5	14,594	23	3	14,413		3	14,229	19	3	14,052	23	3
	14,707		5	14,571	22	3	14,391	23	3	14,210	23	3	14,029	22	3
				14,549	23	3	14,368	23	3	14,187	22	3	14,007	21	3
				14,526		3	14,345		3	14,165		3	13,986		3
	Plug to Plug	56	30	Plug to Plug	79	30	Plug to Plug	78	30	Plug to Plug	79	30	Plug to Plug	67	30
	Frac Plug	14,794	Total Shots	Frac Plug	14,696	Total Shots	Frac Plug	14,511	Total Shots	Frac Plug	14,334	Total Shots	Frac Plug	14,141	Total Shots

From Bottom to Top	Stage 6	Distance Between Perfs	Shots	Stage 7	Distance Between Perfs	Shots	Stage 8	Distance Between Perfs	Shots	Stage 9	Distance Between Perfs	Shots	Stage 10	Distance Between Perfs	Shots
	13,963	23	5	13,781	22	5	13,592	31	5	13,402	45	5	13,293	34	5
	13,944	28	5	13,758	22	5	13,577	27	5	13,382	21	5	13,219	26	5
	13,916	25	4	13,736	23	4	13,550	18	4	13,361	20	4	13,193	24	4
	13,891	20	4	13,713	23	4	13,532	25	4	13,341	21	4	13,169	21	4
	13,871	23	3	13,690	22	3	13,507	20	3	13,320	20	3	13,148	22	3
	13,848	22	3	13,668	23	3	13,487	24	3	13,300	20	3	13,126	23	3
	13,826	23	3	13,645	22	3	13,463	16	3	13,280	21	3	13,103	22	3
	13,803		3	13,623		3	13,447		3	13,259		3	13,081		3
	Plug to Plug	80	30	Plug to Plug	76	30	Plug to Plug	78	30	Plug to Plug	71	30	Plug to Plug	78	30
	Frac Plug	13,971	Total Shots	Frac Plug	13,789	Total Shots	Frac Plug	13,610	Total Shots	Frac Plug	13,412	Total Shots	Frac Plug	13,247	Total Shots

From Bottom to Top	Stage 11	Distance Between Perfs	Shots	Stage 12	Distance Between Perfs	Shots	Stage 13	Distance Between Perfs	Shots	Stage 14	Distance Between Perfs	Shots	Stage 15	Distance Between Perfs	Shots
	13,058	23	5	12,868	32	5	12,693	26	5	12,516	22	5	12,335	27	5
	13,035	22	5	12,850	18	5	12,674	23	5	12,493	22	5	12,313	23	5
	13,013	23	4	12,832	23	4	12,651	20	4	12,471	23	4	12,290	23	4
	12,990	19	4	12,809	22	4	12,631	25	4	12,448	20	4	12,267	22	4
	12,971	26	3	12,787	23	3	12,606	18	3	12,428	25	3	12,245	23	3
	12,945	27	3	12,764	22	3	12,588	27	3	12,403	26	3	12,222	22	3
	12,918	18	3	12,742	23	3	12,561	23	3	12,377	15	3	12,200	22	3
	12,900		3	12,719		3	12,538		3	12,362		3	12,178		3
	Plug to Plug	79	30	Plug to Plug	67	30	Plug to Plug	70	30	Plug to Plug	79	30	Plug to Plug	85	30
	Frac Plug	13,069	Total Shots	Frac Plug	12,876	Total Shots	Frac Plug	12,701	Total Shots	Frac Plug	12,527	Total Shots	Frac Plug	12,352	Total Shots

From Bottom to Top	Stage 16	Distance Between Perfs	Shots	Stage 17	Distance Between Perfs	Shots	Stage 18	Distance Between Perfs	Shots	Stage 19	Distance Between Perfs	Shots	Stage 20	Distance Between Perfs	Shots
	12,154	24	5	11,974	22	5	11,793	28	5	11,610	25	5	11,432	22	5
	12,135	26	5	11,951	21	5	11,770	22	5	11,590	23	5	11,409	23	5
	12,109	23	4	11,930	24	4	11,748	23	4	11,567	20	4	11,386	22	4
	12,086	22	4	11,908	20	4	11,725	22	4	11,547	25	4	11,364	23	4
	12,064	22	3	11,886	20	3	11,703	23	3	11,522	26	3	11,341	22	3
	12,042	23	3	11,866	28	3	11,680	22	3	11,496	19	3	11,319	22	3
	12,019	23	3	11,838	17	3	11,658	23	3	11,477	23	3	11,297	23	3
	11,996		3	11,821		3	11,635		3	11,454		3	11,274		3
	Plug to Plug	77	30	Plug to Plug	79	30	Plug to Plug	84	30	Plug to Plug	72	30	Plug to Plug	79	30
	Frac Plug	12,163	Total Shots	Frac Plug	11,985	Total Shots	Frac Plug	11,809	Total Shots	Frac Plug	11,619	Total Shots	Frac Plug	11,443	Total Shots

From Bottom to Top	Stage 21	Distance Between Perfs	Shots	Stage 22	Distance Between Perfs	Shots	Stage 23	Distance Between Perfs	Shots	Stage 24	Distance Between Perfs	Shots	Stage 25	Distance Between Perfs	Shots
	11,245	29	5	11,066	27	5	10,890	21	5	10,709	22	5	10,528	26	5
	11,228	22	5	11,050	25	5	10,867	23	5	10,686	21	5	10,506	23	5
	11,206	23	4	11,025	28	4	10,844	22	4	10,665	25	4	10,483	23	4
	11,183	22	4	10,997	17	4	10,822	23	4	10,640	19	4	10,460	22	4
	11,161	23	3	10,980	27	3	10,799	22	3	10,621	25	3	10,438	23	3
	11,138	23	3	10,953	18	3	10,777	23	3	10,596	24	3	10,415	20	3
	11,115	22	3	10,935	24	3	10,754	23	3	10,572	18	3	10,395	15	3
	11,093		3	10,911		3	10,731		3	10,554		3	10,380		3
	Plug to Plug	79	30	Plug to Plug	77	30	Plug to Plug	79	30	Plug to Plug	80	30	Plug to Plug	84	30
	Frac Plug	11,262	Total Shots	Frac Plug	11,074	Total Shots	Frac Plug	10,901	Total Shots	Frac Plug	10,720	Total Shots	Frac Plug	10,544	Total Shots

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
NOV 09 2018
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.
NMNM0160973

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator COG OPERATING LLC			Contact: AMANDA AVERY E-Mail: aavery@concho.com		
3. Address 2208 W MAIN STREET ARTESIA, NM 88210			3a. Phone No. (include area code) Ph: 575-748-6940		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 360FNL 1620FWL 32.062431 N Lat, 103.597621 W Lon At top prod interval reported below NENW 360FNL 1620FWL 32.062431 N Lat, 103.597621 W Lon At total depth SWSW 215FSL 967FWL 35.051379 N Lat, 103.599718 W Lon			8. Lease Name and Well No. TIGERCAT FEDERAL COM 4H		
14. Date Spudded 04/26/2018			15. Date T.D. Reached 05/16/2018		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/13/2018			9. API Well No. 30-025-44535		
18. Total Depth: MD 15066 TVD 10279			19. Plug Back T.D.: MD 14940 TVD 10279		
20. Depth Bridge Plug Set: MD 14940 TVD 10279			10. Field and Pool, or Exploratory BRADLEY; BONE SPRING		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			11. Sec., T., R., M., or Block and Survey or Area Sec 8 T26S R33E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			12. County or Parish LEA		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
24. Tubing Record			17. Elevations (DF, KB, RT, GL)* 3323 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	936		750		0	
12.250	9.625 J55	40.0	0	4922		1600		0	
8.750	5.500 P110	17.0	0	15056		2300		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9419	9403						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10380	14786	10380 TO 14786		750	
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
10380 TO 14786	SEE ATTACHED

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/13/2018	09/13/2018	24	→	110.0	62.0	3495.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 1950.0	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
34/64	SI	1950.0	→	110	62	3495		POW	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

Comments pending BLM approvals will be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #443200 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPL

Documents pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RSLR	843			RSLR	843
TOS	1177			TOS	1177
BOS	4620			BOS	4620
LMAR	4849			LMAR	4849
BLCN	4877			BLCN	4877
CYCN	5956			CYCN	5956
FBSG	9981			FBSG	9981

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #443200 Verified by the BLM Well Information System.
For COG OPERATING LLC, sent to the Hobbs**

Name (please print) AMANDA AVERYTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 11/08/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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