

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017					
		1. WELL API NO. 30-025-44416									
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Thistle Unit									
		6. Well Number: 99H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.			9. OGRID 6137								
10. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102			11. Pool name or Wildcat TRIPLE X; BONE SPRING 59900								
12. Location	Unit Ltr	Section	Township	Range	Lot	Fect from the	N/S Linc	Fect from the	E/W Linc	County	
Surface:	C	22	23S	33E		335	FNL	1760	FWL	LEA	
BH:	F	27	23S	33E		2631	FSL	2530	FWL	LEA	
13. Date Spudded 12/19/17	14. Date T.D. Reached 3/14/18	15. Date Rig Released 3/16/18		16. Date Completed (Ready to Produce) 8/8/18		17. Elevations (DF and RKB, RT, GR, etc.) 3711.5'					
18. Total Measured Depth of Well 18,143' MD, 10,670' TVD		19. Plug Back Measured Depth 18,057'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL					
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,842' - 18,006' Bone Spring											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
13 3/8"	54.5#	1424'	17 1/2"	1385sx CIC, Circ 544 sx							
9 5/8"	40#	5342'	12 1/4"	1765sx CIC, circ 722 sx							
5 1/2"	17#	18,134'	8 3/4" & 8-1/2"	1604 sx CIC, circ 0	TOC 1305'						
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2-7/8" L-80	10,262'					
26. Perforation record (interval, size, and number) 10,842' - 18,006', 726 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						10,842' - 18,006'		Acidize and frac in 40 stages. See detailed summary attached			
28. PRODUCTION											
Date First Production 8/11/18		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD						
Date of Test 9/3/18	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 543	Gas - MCF 632	Water - Bbl. 1361	Gas - Oil Ratio 1163.904				
Flow Tubing Press. 373 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By					
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 3/16/18					
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude						Longitude			NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Rebecca Deal</i>			Printed Name Rebecca Deal		Title Regulatory Analyst			Date 9/11/18			
E-mail Address rebecca.deal@dvn.com						<i>Ka</i>					

