

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM, 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-41154
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 256
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other INJECTOR

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
6301 DEAUVILLE BLVD, MIDLAND, TEXAS 79706

4. Well Location  
 Unit Letter F : 1480 feet from the NORTH line and 1990 feet from the WEST line  
 Section 36 Township 17S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: REPAIR W/CHART <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE SUBJECT WELL FAILED ITS MIT. PLEASE SEE WORKOVER PROCEDURE TO RETURN WELL TO INJECTION AS FOLLOW:

- 10/27/2018 MIRU ALL AUXILLARY EQUIPMENT, RIG UP WORK OVER RIG.
- 10/29/2018 KILLED WELL, RIH W/ 1.43" F PLUG, ND WH, NU BOP, POOH LAID DOWN 139 JNTS OF 2 3/8" J-55 TUBING, SDFN
- 10/30/2018 PU, WORKSTING, CIRCULATED CLEAN, FISHED PLUG, POOH W/TBG LD PACKER, PU 4 3/4" BIT AND SUB RAN IN WITH 86 JOINTS. SDFN
- 10/31/2018 TIH TAGGED @ 4880', CLEANED OUT TO 5183'. CIRCULATED CLEAN WITH 180 BBLs, POOH W/TBG, PICKED UP RBP AND PACKER SET PLUG AT 4430'.

CONTINUED AND ORIGINAL MIT CHART AND A COPY ATTACHED.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 11/06/2018

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 11/8/2018  
 Conditions of Approval (if any):

## REPAIR PROCEDURE

**11/01/2018** CIRCULATED WELL, TESTED JPLUG 550, GOOD TEST, TESTED CASING 550#, GOOD TEST, POOH W/TBG AND LAID DOWN PLUG, RIH W/TBG SET PACKER @ 4411', PUMPED 2000 GALLONS OF XYLENE, FOLLOWED BY 20 BBLS. CONTACTED GEORGE BOWER/NMOCD AT 10:40 AM THAT WE WILL BE PERFORMING MIT CHART TEST ON MONDAY, 11/5/2018. SDFN

**11/02/2018** PUMPED 3000 GALLONS OF ACID FLUSHED WITH 17 BBLS. SHUT IN FOR 2 HRS, OPENED WELL, FLOWED BACK, KILLED WELL, POOH WITH TUBING, LAID DOWN TREATING PACKER. PU MAVERICK AS 1X PACKER W/PUMP-OUT PLUG RIH W/143 JOINTS SET PACKER @ 4453' SDFN.

**11/03/2018** PRETEST ON PACKER 550 GOOD TEST, CIRCULATED 110 BBLS OF 2% KCL, LAID DOWN 143 JOINTS OF 2 3/8" L-80 WORKSTRING, MOVED OUT WS MOVED IN TK-15 TUBING AND TALLIED. PU ON/OFF TOOL, RIH WITH TUBING. SDFN.

**11/05/2018** INSTALLED AND LANDED HANGER W/8 JNTS OF COMPRESSION, INSTALLED BPV, 4 ¼ TURNS, ND BOP, NIPPLED UP INJECTION TREE. TESTED VOID, REMOVED BPV RAN MIT CHART TO 620 PSI FOR 32 MINUTES. TEST WITNESSED BY GARY ROBINSON/NMOCD. TESTED TUBING 500 PSI GOOD TEST. BURST PUMP OUT PLUG, RIGGED DOWN W/O UNIT. MOVE OFF LOCATION.

