

Amended \*

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO.  
30-025-43846  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

HOEBBS CO  
NOV 13 2018  
RECEIVED

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
North Hobbs G/SA Unit  
6. Well Number:  
653

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Occidental Permian LTD

9. OGRID  
157984

10. Address of Operator  
P.O. Box 4294 Houston, TX 77210

11. Pool name or Wildcat  
Hobbs; Grayburg - San Andres

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface:     | B        | 24      | 18S      | 37E   |     | 160           | N        | 2234          | E        | LEA    |
| BH:          | O        | 13      | 18S      | 37E   |     | 533           | S        | 2130          | E        | LEA    |

13. Date Spudded 11/17/2017  
14. Date T.D. Reached 11/19/2017  
15. Date Rig Released 11/23/2017  
16. Date Completed (Ready to Produce) 01/05/2018  
17. Elevations (DF and RKB, RT, GR, etc.) 3675' GR

18. Total Measured Depth of Well 6100 MD 8002 TVD  
19. Plug Back Measured Depth 4620  
20. Was Directional Survey Made? No  
21. Type Electric and Other Logs Run Compensated Neutron Log

22. Producing Interval(s), of this completion - Top, Bottom, Name  
4462 - 4606 - San Andres

**23. CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 9 5/8       | 36             | 1492      | 12 1/4    | Cl. C 585 sx     | 0             |
| 7           | 26             | 4687      | 8 3/4     | Cl. C 255 sx     | 0             |
| 7           | 26             | 3848      | 8 3/4     | Cl. C 555 sx     | 0             |

**24. LINER RECORD**

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |

**25. TUBING RECORD**

| SIZE  | DEPTH SET | PACKER SET |
|-------|-----------|------------|
| 2 7/8 | 4382'     |            |

26. Perforation record (interval, size, and number)  
4462 - 4606 276 Holes  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL 4462 - 4606  
AMOUNT AND KIND MATERIAL USED acid job w/ 2500 gals 15% NEFE

**28. PRODUCTION**

Date First Production 03/09/2018  
Production Method (Flowing, gas lift, pumping - Size and type pump) ESP  
Well Status (Prod. or Shut-in) Prod

| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|------------------------|-----------|-----------|--------------|-----------------|
| 03/18/2018   | 24           |            |                        | 1         | 189       | 3961         |                 |

| Flow Tubing Pres. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |
|-------------------|-----------------|-------------------------|------------|-----------|--------------|-----------------------------|
|                   |                 |                         | 1          | 189       | 3961         | 32                          |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood  
30. Test Witnessed By

31. List Attachments  
C102, C104, Logs, Inclination Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature April Hood  
Printed Name April Hood  
Title Regulatory Specialist  
Date 03/20/2018  
E-mail Address april\_hood@oxy.com