

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-29408
5. Indicate Type of Lease STATE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Jal Unit
8. Well Number 112
9. OGRID Number 372000
10. Pool name or Wildcat Langlie Mattix; 7 rivers Q- Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

HOBOES OGD
 RECEIVED
 NOV 9 2018

PRIVATE

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator Pogo Oil and Gas Operating, Inc

3. Address of Operator 1515 Calle Sur, Suite 174
Hobbs, NM 88240

4. Well Location
 Unit Letter C : 1300 feet from the NORTH line and 1355 feet from the WEST line
 Section 8 Township 25 Range 37 NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify NMOCD 24 hours before operations begin.

Set steel pit. MIRU PU. NU BOP. RIH w/ wireline and set CIBP @ 3200'. RIH w/ bailer and drop 35' cmt on top of CIBP. WOC.

RIH w/ tbg and tag cmt. Circulate well w/ 10# gelled brine. Pressure test csg.

Spot 25 sxs of Class "C" cement @2700'. WOC and tag. 2715' (B.SALT) NO TAG NECESSARY IF CASING TESTS GOOD

Spot 25 sxs of Class "C" cement @870'. WOC and tag. 1100' (T.SALT, SHOE)

Spot ±25 sxs of Class "C" cement @200' to surface. 250'

POOH, RD plugging unit.

Clear off wellsite, cut off wellhead and anchors, set DHM, remediate location per OCD requirements.

VERIFY CMT TO SURFACE

Spud Date:

Rig Release Date: See Attached Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Manager DATE 11/9/18
 Type or print name M. Y. Mercharst E-mail address: mymarch@penrcoil.com PHONE (575) 492-1236
For State Use Only
 APPROVED BY: [Signature] TITLE P.E.S. DATE 11/13/2018
 Conditions of Approval (if any):

WBD Current

Well: Langlie Jal Unit 112

Legal: C-08-T25S-R37E

API: 30-025-29408

Surface Location: 1300' FNL 1355' FWL

Setting Depth

1 jt 2-7/8" tbg

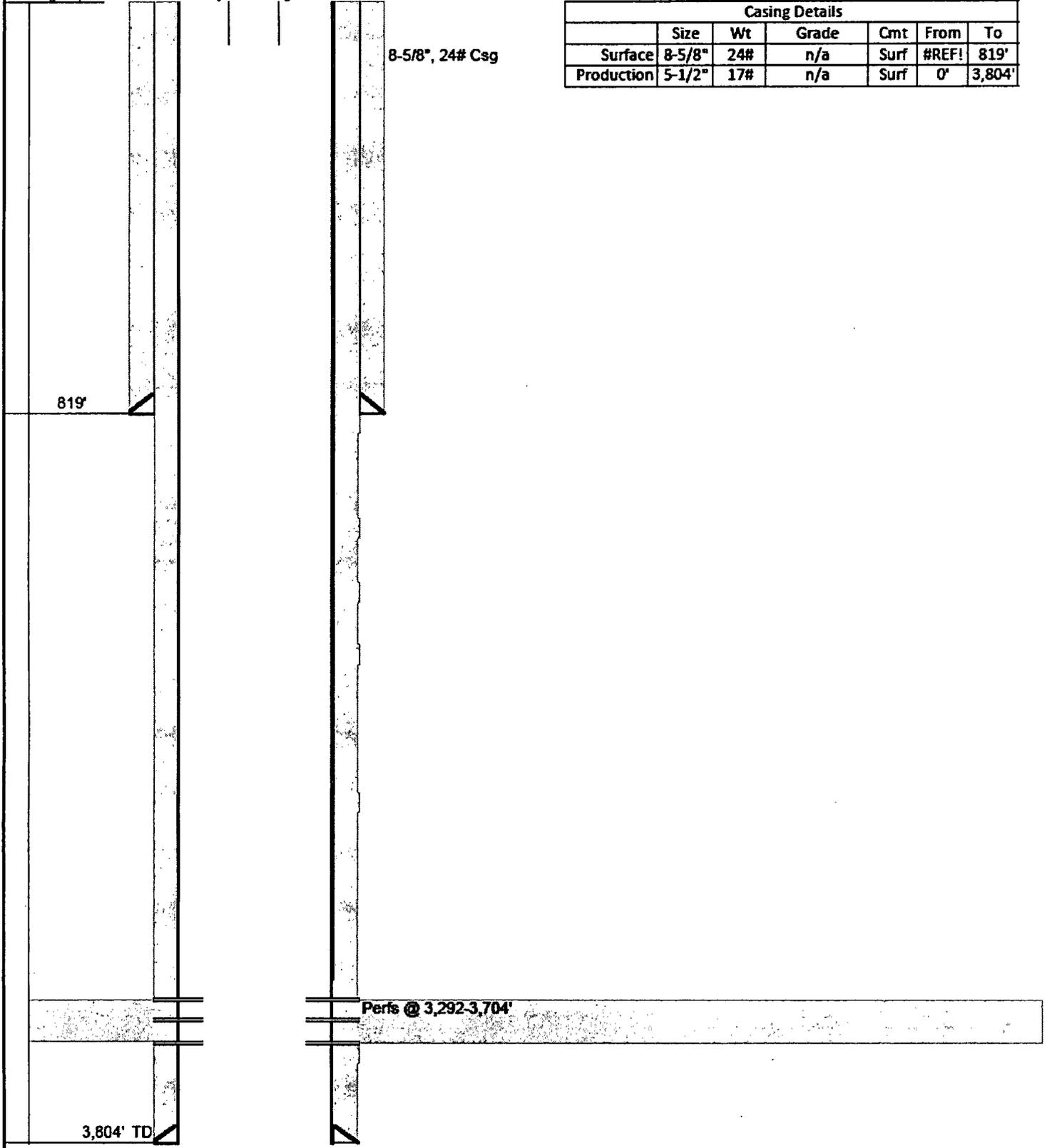
8-5/8", 24# Csg

Casing Details						
	Size	Wt	Grade	Cmt	From	To
Surface	8-5/8"	24#	n/a	Surf	#REF!	819'
Production	5-1/2"	17#	n/a	Surf	0'	3,804'

819'

3,804' TD

Perfs @ 3,292-3,704'



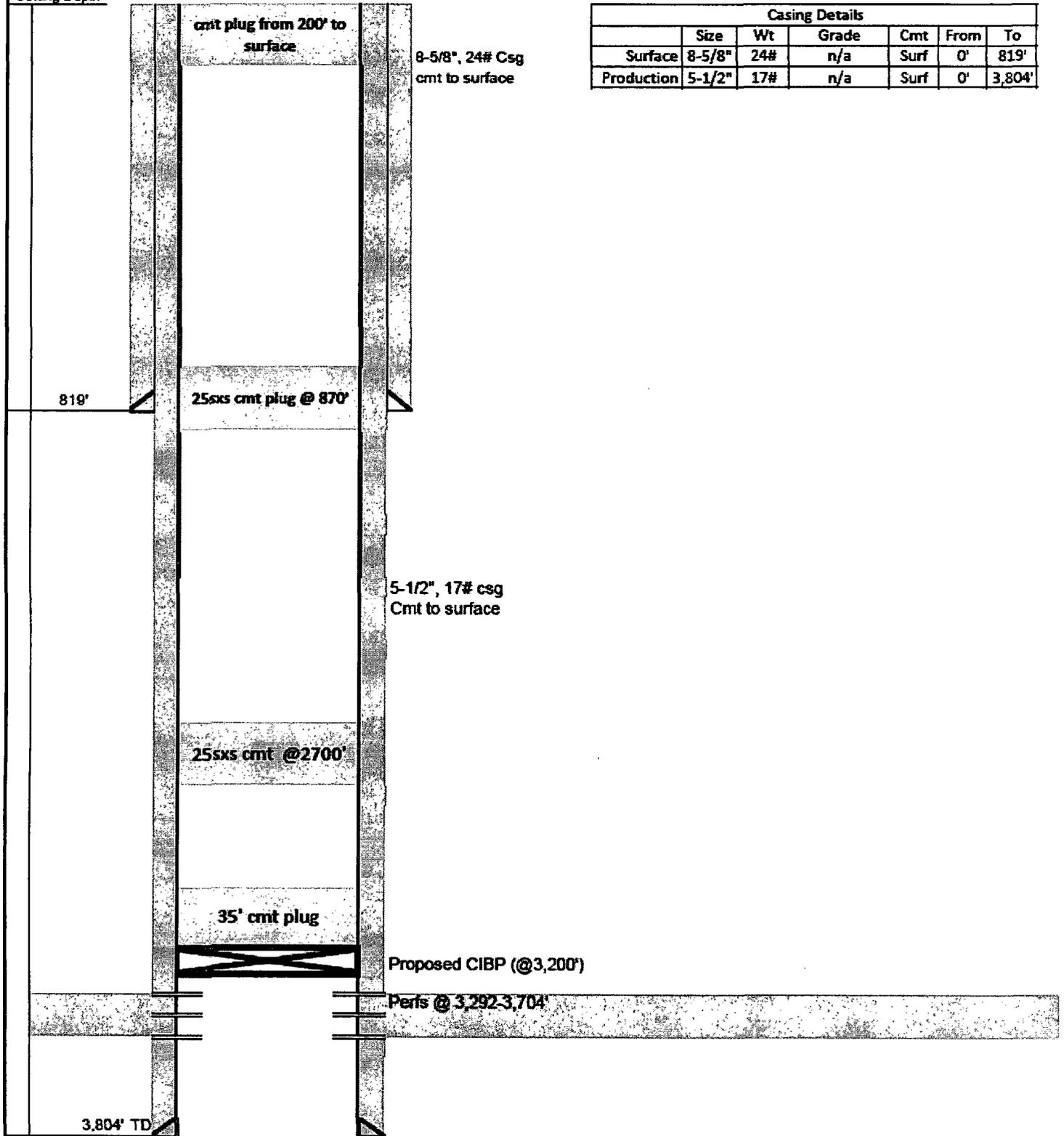
WBD After Plugging

Well: Langlie Jal Unit 112
 API: 30-025-29408

Legal: C-08-T25S-R37E
 Surface Location: 1300' FNL 1355' FWL

Setting Depth

Casing Details						
	Size	Wt	Grade	Cmt	From	To
Surface	8-5/8"	24#	n/a	Surf	0'	819'
Production	5-1/2"	17#	n/a	Surf	0'	3,804'



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.