

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017  1. WELL API NO. 30-025-44104  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name AZALEA 26 36 28 STATE  6. Well Number: <b>HOBBS OGD</b> 111H  <div style="text-align: right; font-size: 1.2em;"><b>JUL 18 2018</b></div>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	<div style="font-size: 1.5em; font-weight: bold;">RECEIVED</div>
8. Name of Operator AMEREDEV OPERATING, LLC	9. OGRID 372224

10. Address of Operator 5707 SOUTHWEST PARKWAY BUILDING I, SUITE 275 AUSTIN, TX 78735	11. Pool name or Wildcat WC-025 G-09 S263619C; UPR WOLFCAMP
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	28	26S	36E	D	231	N	260	W	LEA
BH:	M	28	26S	36E	M	330	S	380	W	LEA

13. Date Spudded 2/3/18	14. Date T.D. Reached 3/7/18	15. Date Rig Released 3/10/18	16. Date Completed (Ready to Produce) 5/18/2018	17. Elevations (DF and RKB, RT, GR, etc.) GR 2918'
18. Total Measured Depth of Well 18993		19. Plug Back Measured Depth 18991		20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run GR				

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 11796' tvd - 11966' tvd // UPR WC

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1477	17.5	1200 sks	
10.75	45.5	4994	12.25	1640 sks	
7.625	29.7	11310	9.875	1444 sks	
5.5	20	18993	6.75	1120 sks	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3.5	0 - 11857	11851

26. Perforation record (interval, size, and number) 12170' - 18987' // 3-1/8" 3556 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12170' - 18987'</td> <td>Frac w/17,921,817 lbs Proppant / 539,898 bbl fluid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12170' - 18987'	Frac w/17,921,817 lbs Proppant / 539,898 bbl fluid
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12170' - 18987'	Frac w/17,921,817 lbs Proppant / 539,898 bbl fluid				

**28. PRODUCTION**

Date First Production 5-28-18	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <i>Flowing</i>	Well Status ( <i>Prod. or Shut-in</i> ) <i>Producing</i>					
Date of Test 6/27/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 571	Gas - MCF 14613	Water - Bbl. 3872	Gas - Oil Ratio
Flow Tubing Press. 1200	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <input checked="" type="checkbox"/>	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
 FLARED

30. Test Witnessed By

31. List Attachments  
 C-102, C103, C104, Directional Survey, As-Completed Plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD83

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature: Printed Name: Zachary Boyd Title: Operations Superintendent Date: 7/9/2018

E-mail Address: zboyd@amereDEV.com

*KE*

