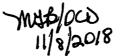
# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS IN THE CONTROL OF THE PARTY OF THE

abandoned we	II. Use form 3160-3 (APD) for		Hobbs <sup>6. II</sup>	f Indian, Allottee or T	ribe Name				
SUBMIT IN	TRIPLICATE - Other instructi	ons on page 2	0BB\$79	Valit or CA/Agreeme 73885U4940	ent, Name and/or No.				
1. Type of Well		<u></u>	۸۷. ایسا	vel PName and No.					
☑ Oil Well ☐ Gas Well ☐ Oth	<del></del>		NUV						
2. Name of Operator XTO ENERGY INCORPORAT	Contact: PATT FED E-Mail: PATTY_URIAS@	TY R URIAS DXTOENERGY.COM	9. A	API Well No. 30-025-04601-00-	S1				
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707  3b. Phone No. (include area code) Ph: 432-620-4318 Fx: 432-618-3530  10. Field and Pool or Exploratory Area EUNICE MONUMENT-GRAYBURG-S									
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State									
Sec 10 T21S R36E SWNE 1980FNL 1960FEL LEA COUNTY, NM									
12. CHECK THE AI	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REP	ORT, OR OTHE	R DATA				
TYPE OF SUBMISSION		TYPE OF	ACTION		· ·				
Notice of Intent     ■	☐ Acidize	□ Deepen	☐ Production (S	Start/Resume)	☐ Water Shut-Off				
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation		■ Well Integrity				
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		Other				
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily	Anangon	Venting and/or Flari				
	☐ Convert to Injection	☐ Plug Back	☐ Water Dispos						
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  REQUEST FOR FLARE METERING EXCEPTION  EMSU SAT #7  Because there is no flare meter at the EMSU SAT #7, XTO Energy Inc. is requesting the BLM acknowledge that its method for estimating volumes of flared production from EMSU SAT #7 complies with NTL-4A and, therefore, that no flare meter is required at the EMSU SAT #7.  XTO estimates the flare start date based on a comparison of the metered sales volume to the daily average sales volumes. Specifically, XTO divides the theoretical flare volume (derived by the difference between the average sales volumes and the actual sales volume for a given duration) by the average daily sales volume and then multiplies that figure by 24 to determine an estimated									
	14. I hereby certify that the foregoing is true and correct.  Electronic Submission #425483 verified by the BLM Well Information System  For XTO ENERGY INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 10/18/2018 (19PP0154SE)								
Name (Printed/Typed) PATTY R	URIAS	Title REGULA	ATORY ANALYS	<del>ST</del>					
Signature (Electronic Submission) Date 06/27/2018									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive that the applicant to conduct the conductive that the	uitable title to those rights in the subject operations thereon.  U.S.C. Section 1212, make it a crime	for any person knowingly and	eum Eng ad Field willfully to make to	Office	CTD 0 2018				
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



#### Additional data for EC transaction #425483 that would not fit on the form

#### 32. Additional remarks, continued

number of hours.

The sales meter is the first meter for the production (there is no separate production meter). XTO determines the flared volumes by comparing the sales volume during the period of flaring to the average sales volume. Specifically, XTO subtracts the actual sales volume from an average of sales volume (both figures taken from the sales meter). XTO will use a rolling 12 month production average as requested by the BLM for future sundries, as we as revise our prior sundries and OGORs based on the 12 month average.

#### EMSU Sat #7 ASSOCIATED WELLS:

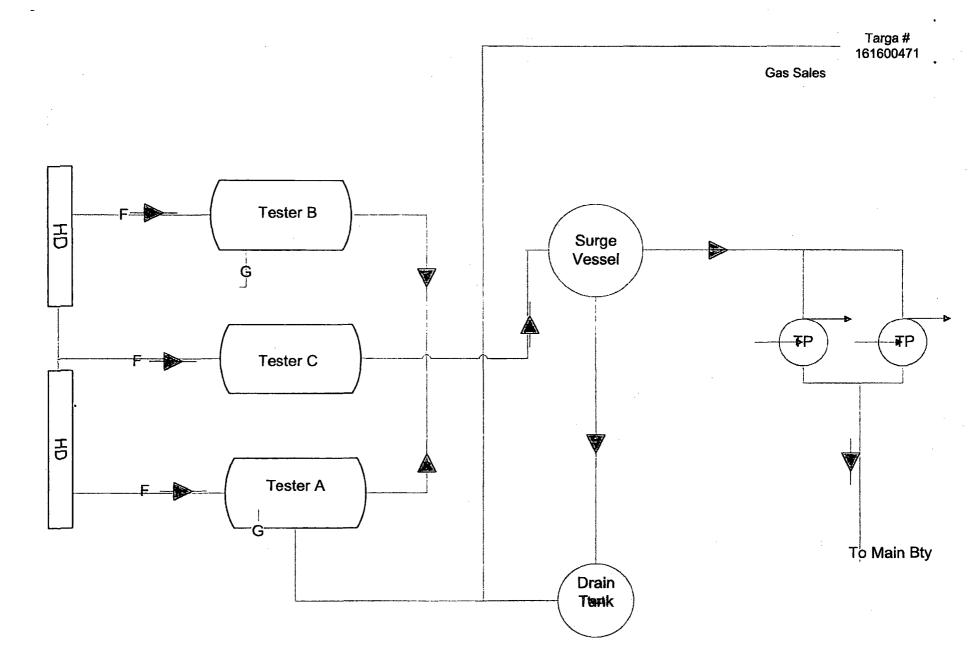
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EUNICE MONUMENT SO. UNIT 304 GRBG/SA API #30-025-04601
EUNICE MONUMENT SO. UNIT 306 GRBG/SA API #30-025-04604
EUNICE MONUMENT SO. UNIT 308 GRBG/SA API #30-025-04618
EUNICE MONUMENT SO. UNIT 311 GRBG/SA API #30-025-04608
EUNICE MONUMENT SO. UNIT 313 GRBG/SA API #30-025-04608
EUNICE MONUMENT SO. UNIT 315 GRBG/SA API #30-025-04600
EUNICE MONUMENT SO. UNIT 317 GRBG/SA API #30-025-04690
EUNICE MONUMENT SO. UNIT 351 GRBG/SA API #30-025-04622
EUNICE MONUMENT SO. UNIT 352 GRBG/SA API #30-025-04625 FEDERAL
EUNICE MONUMENT SO. UNIT 353 GRBG/SA API #30-025-04630 FEDERAL
EUNICE MONUMENT SO. UNIT 392 GRBG/SA API #30-025-04632 FEDERAL
EUNICE MONUMENT SO. UNIT 697 GRBG/SA API #30-025-35163
EUNICE MONUMENT SO. UNIT 698 GRBG/SA API #30-025-34215
EUNICE MONUMENT SO. UNIT 707 GRBG/SA API #30-025-34215
EUNICE MONUMENT SO. UNIT 708 GRBG/SA API #30-025-34848
EUNICE MONUMENT SO. UNIT 708 GRBG/SA API #30-025-34848
EUNICE MONUMENT SO. UNIT 709 GRBG/SA API #30-025-34848
EUNICE MONUMENT SO. UNIT 709 GRBG/SA API #30-025-34849
EUNICE MONUMENT SO. UNIT 709 GRBG/SA API #30-025-35165
EUNICE MONUMENT SO. UNIT 739 GRBG/SA API #30-025-35458
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				Rolling 12 Mo Hourly	Rolling 12 Mo Daily				
Month/Year	Av	g Daily total		Avg	Avg				
	2008								
January		0		0					
February		0		0					
March		0		0					
April		37		2					
May		128		5					
June		142		6					
July		121		5					
August		109		5				,	
September		80		3					
October		128		5					
November		80		3					
December		126		5					
12 Month Total			951						
	2009								
January		116		4	89	Total Rolling 12 Months	•	to	January-09
February		128		4	100	Total Rolling 12 Months	March-08	to	February-09
March		120		5	110	Total Rolling 12 Months	April-08	to	March-09
April		126		5	117	Total Rolling 12 Months	May-08	to	April-09
May		129		5	117	Total Rolling 12 Months	June-08	to	May-09
June		127		5	116	Total Rolling 12 Months	July-08	to	June-09
July		129		5	117	Total Rolling 12 Months	•	to	July-09
August		122		5	118	Total Rolling 12 Months		to	August-09
September		121		5	121	Total Rolling 12 Months	October-08	to	September-09
October		119		5	120	Total Rolling 12 Months	November-08	to	October-09
November		121		5	124	Total Rolling 12 Months	December-08	to	November-09
December		115		5	123	Total Rolling 12 Months	January-09	to	December-09
12 Month Total			1473						
Inches.	2010	440		-	400	T-4-1 D-80 40 M40	5 to 00		
January		118		5	123	Total Rolling 12 Months	•	to	January-10
February		115		5	122	Total Rolling 12 Months	March-09	to	February-10
March		137		5	123	Total Rolling 12 Months		to	March-10
April		112		5	122	Total Rolling 12 Months	May-09	to	April-10
May		117		5	121	Total Rolling 12 Months	June-09	to	May-10
June		117		5	120	Total Rolling 12 Months	July-09	to	June-10
July		116		5	119	Total Rolling 12 Months	•	to	July-10
August		117		5	119	Total Rolling 12 Months	•	to	August-10
September		111		5	118	Total Rolling 12 Months	October-09	to	September-10
October		114		5	118	Total Rolling 12 Months	November-09	to	October-10
November		110		5	117	Total Rolling 12 Months	December-09	to	November-10
December		116	4.405	5	117	Total Rolling 12 Months	January-10	to	December-10
12 Month Total			1400						

Month/Year	Avg Daily total		Rolling 12 Mo Hourly Avg	Rolling 12 Mo Daily Avg				
			ŭ	J				
	2011							
January	108		5	116	Total Rolling 12 Months	February-10	to	January-11
February	111		5	116	Total Rolling 12 Months	March-10	to	February-11
March	114		5	114	Total Rolling 12 Months	April-10	to	March-11
April	111		5	114	Total Rolling 12 Months	May-10	to	April-11
May	112		5	113	Total Rolling 12 Months	June-10	to	May-11
June	108		5	112	Total Rolling 12 Months	July-10	to	June-11
July	107		5	112	Total Rolling 12 Months	August-10	to	July-11
August	100		5	110	Total Rolling 12 Months	September-10	to	August-11
September	102		5	109	Total Rolling 12 Months	October-10	to	September-11
October	87		4	107	Total Rolling 12 Months	November-10	to	October-11
November	109		4	107	Total Rolling 12 Months	December-10	to	November-11
December	99		4	106	Total Rolling 12 Months	January-11	to	December-11
12 Month Total		1268						
January	<b>2012</b> 101		4	105	Total Balling 12 Months	Echrusov 11	ta	January 10
February	104		4	105	Total Rolling 12 Months		to	January-12
March	105		4	103	Total Rolling 12 Months	March-11	to	February-12
	108		4	104	Total Rolling 12 Months	•	to	March-12
April	108			104	Total Rolling 12 Months	•	to	April-12
May			4	103	Total Rolling 12 Months	June-11	to	May-12
June July	105 103		4	103	Total Rolling 12 Months	July-11	to	June-12
•	93		4	103	Total Rolling 12 Months	-	to	July-12
August	123		4	102	Total Rolling 12 Months	September-11	to	August-12
September October	109		4		•		to	September-12
			4	106 105	Total Rolling 12 Months		to	October-12
November	107 102		4 4	105 106	Total Rolling 12 Months		to	November-12
December	102	1260	4	106	Total Rolling 12 Months	January-12	to	December-12
12 Month Total		1268						
lanuary	<b>2013</b> 104		4	97	Total Rolling 12 Months	Fohrumy 10	<b>t</b> a	ionuoni 10
January	104		4	97 97	Total Rolling 12 Months  Total Rolling 12 Months	March-12	to	January-12
February March	98		. 4	96			to	February-13
	96 97		4	95	Total Rolling 12 Months Total Rolling 12 Months	-	to	March-13
April May	93		4	93 94	•	•	to	April-13
May				93	Total Rolling 12 Months	June-12	to	May-13
June	90 105		4	93 94	Total Rolling 12 Months Total Polling 12 Months	July-12	to	June-13
July	94		4	94 92	Total Rolling 12 Months Total Polling 12 Months	August-12	to	July-13
August September	94 114		4	92 92	Total Rolling 12 Months Total Rolling 12 Months	September-12 October-12	to	August-13
October	86		4	92 91	, -		to	September-13
	<b>90</b>				Total Rolling 12 Months	November-12	to	October-13
November			4 4	90 07	Total Rolling 12 Months	December-12	to	November-13
December	85	4400	4	97	Total Rolling 12 Months	January-13	to	December-13
12 Month Total		1160						

Month/Year	Ava Dailu total		olling 12 o Hourly Avg	Rolling 12 Mo Daily Avg				
Worth Fear	Avg Daily total		A <b>v</b> 9	Avg				
	2014							
January	94		4	87	Total Rolling 12 Months	February-13	to	January-14
February	84		4	86	Total Rolling 12 Months	March-13	to	February-14
March	86		4	85	Total Rolling 12 Months	April-13	to	March-14
April	95		4	85	Total Rolling 12 Months	May-13	to	April-14
May	93		4	86	Total Rolling 12 Months	June-13	to	May-14
June	94		4	85	Total Rolling 12 Months	July-13	to	June-14
July	99		4	85	Total Rolling 12 Months	August-13	to	July-14
August	110		4	85	Total Rolling 12 Months	September-13	to	August-14
September	93		4	85	Total Rolling 12 Months	October-13	to	September-14
October	92		4	85	Total Rolling 12 Months	November-13	to	October-14
November	91		4	86	Total Rolling 12 Months	December-13	to	November-14
December	90 `		4	93	Total Rolling 12 Months	January-14	to	December-14
12 Month Total		1121						
	2015							
January	81		4	85	Total Rolling 12 Months	February-14	to	January-15
February	100		4	87	Total Rolling 12 Months	March-14	to	February-15
March	101		4	87	Total Rolling 12 Months	April-14	to	March-15
April	101		4	88	Total Rolling 12 Months	May-14	to	April-15
May	101		4	88	Total Rolling 12 Months	June-14	to	May-15
June	99		4	88	Total Rolling 12 Months	July-14	to	June-15
July	105		4	88	Total Rolling 12 Months	August-14	to	July-15
August	100		4	88	Total Rolling 12 Months	September-14	to	August-15
September	97		4	89	Total Rolling 12 Months	October-14	to	September-15
October	99		4	90	Total Rolling 12 Months	November-14	to	October-15
November	98		4	90	Total Rolling 12 Months	December-14	to	November-15
December	92		4	98	Total Rolling 12 Months	January-15	to	December-15
12 Month Total		1174						
	2016							
January	90		4	90	Total Rolling 12 Months	February-15	to	January-16
February	95		4	90	Total Rolling 12 Months	March-15	to	February-16
March	97		4	89	Total Rolling 12 Months	April-15	to	March-16
April	98		4	89	Total Rolling 12 Months	May-15	to	April-16
May	97		4	89	Total Rolling 12 Months	June-15	to	May-16
June	93		4	88	Total Rolling 12 Months	July-15	to	June-16
July	91		4	87	Total Rolling 12 Months	August-15	to	July-16
August	92		4	87	Total Rolling 12 Months	September-15	to -	August-16
September	98		4	87	Total Rolling 12 Months	October-15	to	September-16
October	100		4	87	Total Rolling 12 Months	November-15	to	October-16
November	91		4	87	Total Rolling 12 Months	December-15	to	November-16
December	117		4	97	Total Rolling 12 Months	January-16	to	December-16
12 Month Total		1159						

Month/Year	Avg Daily total	Rolling 12 Mo Hourly Avg	Rolling 12 Mo Daily Avg				
20	)17						
January	93	4	89	Total Rolling 12 Months	February-16	to	January-17
February	89	4	88	Total Rolling 12 Months	March-16	to	February-17
March	86	4	87	Total Rolling 12 Months	April-16	to	March-17
12 Month Total		268					



नग्राह मुख्या Flare Stack
Aprox. Sco yeds
south East of
Sar. # 7 GAS COMP. B TEST A TEST EASE SATIO Lower Lower 1230 35 AS. Flows B dwg