

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBBS
RECEIVED
OIL CONSERVATION DIVISION
1020 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-29183
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator REMNANT OIL OPERATING. LLC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 5375, Midland, TX 79704		7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
4. Well Location Unit Letter R : 2145 feet from the N line and 1980 feet from the W line Section 26 Township 13S Range 31E NMPM County CHAVES		8. Well Number 314
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 370922
		10. Pool name or Wildcat CAPROCK; QUEEN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOLE IN TUBING

08/20/2018

Move in rig up pulling unit. Unload B.O.P. and test B.O.P. wait for reverse unit.

SEE ATTACHED:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE: 11/08/2018

Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: Mary Brown TITLE AO/I DATE 11/13/2018
Conditions of Approval (if any):

ROCK QUEEN UNIT 314

Continued:

08/21/2018

Check well pressure tbg and casing on vacuum, broke dwn pump -t and valve. NU 2 3/8 w/TIW. M/D well head and N/U B.O.P. Test B.O.P. p/u on tbg, unset prk and POH w/82 jts, found hole, P/O with 10 jts and on/off tool, close W/I.

08/22/2018

Check well press, was on vacuum open B.O.P. and RIH with on/off tool and 24 jts. 2 3/8 tbg (IPC) latch on to prk and P/O/H standback tbg and L/D bad jts. and prk p/u new prk and RIH 83 jts. Pull tbg back out w/prk to RBI with tbg sealant (seal lube) on threads. SDFN

8/23/2018

Check well press, was on vacuum open B.O.P. and TIW. Tally tbg and clean treads. P/U 10 jts. RIH p/u sub set prk @3020 and got on/off, circ prk fluid. Test csg 500psi. test good M/D B.O.P. flange dn rig dn mode rig SD.

Down hole equipment detail: 93 jts of 2 3/8 " , 4.7", 8rd, EUE J-55 IPC tubing, + T-2 on/off tool, + 5 1/2" nickel plated AS-IT packer with 1.50" profile nipple. Total 3020'.

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Remnant Oil		API Number 30-005-29183
Property Name Rock Queen		Well No. # 314

Surface Location

UL - Lot F	Section 26	Township 135	Range 316	Feet from 2145	N/S Line N	Feet from 1980	E/W Line W	County Chaves
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Well Status

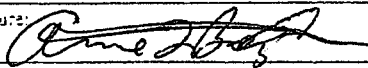

TA'D WELL YES	<input checked="" type="radio"/> NO <input checked="" type="radio"/> YES	SHUT-IN NO	<input checked="" type="radio"/> INJ <input type="radio"/> SWD	PRODUCER OIL	GAS	DATE 10-30-18
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OBSERVED DATA

	(A) Surface	(B) Interm 1	(C) Interm 2	(D) Prod Csg	(E) Tubing
Pressure	850 0	N/A	N/A	0	850
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2 —
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR — ✓
Surges	Y/N	Y/N	Y/N	Y/N	GAS —
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of Fluid
Gas or Oil	Y/N	Y/N	Y/N	Y/N	Injected for
Water	Y/N	Y/N	Y/N	Y/N	Worked in

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

POST WORKOVER

Signature: 		OIL CONSERVATION DIVISION
Printed name: ARNIE BAEZA		Entered into RBDMS
Title:		Re-test:
E-mail Address:		
Date:	Phone:	
Witness: 		

INSTRUCTIONS ON BACK OF THIS FORM

