

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-04218

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
 Eunice Monument South Unit B

8. Well Number 850

9. OGRID Number 005380

10. Pool name or Wildcat  
 Eunice Monument; Grayburg-SA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
 XTO ENERGY, INC.

3. Address of Operator  
 6401 HOLIDAY HILL ROAD MIDLAND, TEXAS 79707

4. Well Location  
 Unit Letter **B** : 330 feet from the **NORTH** line and 1650 feet from the **EAST** line  
 Section 11 Township 20S Range 36E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        | SUBSEQUENT REPORT OF:                            |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           |
| TEMPORARILY ABANDON <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    | P AND A <input type="checkbox"/>                 |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    | CASING/CEMENT JOB <input type="checkbox"/>       |
| OTHER: <input type="checkbox"/>                | OTHER: <input type="checkbox"/>                  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/16-10/19/2018: No venting HSM. MI spot PA equip dig out cellar SWI SDON wait on PA approval SDON NO venting HSM. MIRU ( Key Energy 399 Manual) ND WH NU bop ru Spooler POH/w tbg disassemble & LD Esp rd Spooler SWI SDON No venting HSM. RU Empire TT RIH/w 114 jts 2-7/8" tbg to 5500# below slips now leaks RD TT. RU PA equip (advises Mark Whitaker/w NMOCd of liner in well not going to be able to set CIBP granted permission to spot cmt plug) Circ well/w 60 bbls FW no circ spot 30 sks class C cmt/w 2% CACL2 3504'-3424' POH/w 25 stds LD 5jts SWI SDON.

10/20-10/22/2018: SHUT DOWN FOR THE WEEKEND.

10/22-10/24/2018: No venting HSM. RIH did not tag cmt pulled Tbg to 3300' spot 60 sks class C/w 2% CACL 2 POH/w 25 stds WOC 4 hrs RIH to 3604' no tag pull up to 3300' spot 150 sks class C cmt SWI SDOW CMIC Fabian Aranda. RIH tag TOC @2369' (est. CMT 3779' to 2369') circ 50bbls psi test csg to 500psi no test LD 30 jts POH/w 22stds. RIH/w PKR and set @1484' test csg to 1000psi test good rls pkr POH RIH opened ended circ 10 bbls BW ahead mix 10 sks gel/w 40 bbls BW spot 30sk class C 2369'-2189' POH/w 25 stds SWI. RIH tag TOC @2183' POH/w 26 stds LD 17jts perf @1600' POH/w WL bless down psi cont poh/w WL Rd WL RIH/w pkr set @1200' est rate 2 bpm @325psi squeeze 70 sks class c/w 2% calc2 1600'-1425' WOC 4hrs rls pkr POH RIH open ended tag TOC 1421' POH SWI SDON.

See additional page for rest of job.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
 Restoration Due By 10-27-2019

Spud Date:

[Empty box for Spud Date]

Rig Release Date

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Patricia Donald*

TITLE Regulatory Analyst

DATE 11/07/2018

Type or print name Patricia Donald

E-mail address: patricia\_donald@xtoenergy.com

PHONE 4325718220

**For State Use Only**

APPROVED BY:

*Mark Whitaker*

TITLE P.E.S.

DATE 11/13/2018

Conditions of Approval (if any):

10/24-10/27/2018: No venting HSM. Ru WL perf @745' hut pressure bleed down POH RD WL RIH/w pkr set @40'. Attempt to get injection rate pressure up to the 1000psi bleed down rls pkr POH. Rd work floor dig out cellar/w backhoe to check for risers. RDWSU to deepen cellar SWI SDON. Fill out confined space permit cont digging out wellhead to 14' pulled surface riser found plugged off unplugged. Talked to Mark Whitaker/w NMOCD about spotting across perfs. Refill & pack cellar RUWSU PU 25 jts spot 30 sks class c 765'-615' POH/w 10stds SWI SDON. RIH tag TOC 616' LD 20 jts RU WL perf @300' rd WL set pkr @40' establish injection rate 2bpm @400psi start circ around WH. Circ 280 sks class C cmt 300' to surface rls pkr POH top off well with cmt RDMO WB PA'd.