

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD

OIL CONSERVATION DIVISION

NOV 13 2018 1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

Form C-103

Revised August 1, 2011

WELL API NO.

30-025-26935

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
South Hobbs (G/SA) Unit

8. Well Number: 30-232

9. OGRID Number: 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter K : 1400 feet from the South line and 1370 feet from the West line

Section 30 Township 18S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3651' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU
2. POOH with existing injection equipment.
3. Selectively densify existing perfs in Zone 3 4248'-4278'.
4. Set isolation packers across Zone 1B, 2C, and 3E to isolate squeezed open perforations 4138'-4234'. Upper packer will be approx. 4125' lower packer approx. 4240'.
5. RIH with injection equipment and perform MIT.
6. RDMO PU.
7. Turn well to injection
- 8.
- 9.

During this procedure we plan to use
the closed-loop system with a steel
tank and haul contents to the required
disposal per ODC Rule 19.15.17

and
and

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rick Reeves TITLE Prod. Eng. DATE 11/12/18

Type or print name Rick Reeves E-mail address rick_reeves@oxy.com PHONE: 713-215-7653

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 11/13/2018

Conditions of Approval (if any):