

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31929
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES INC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name TRISTE DRAW 36 STATE
4. Well Location Unit Letter E : 1980 feet from the NORTH line and 510 feet from the WEST line Section 36 Township 23S Range 32E NMPM County LEA		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3682' GR		9. OGRID Number 7377
10. Pool name or Wildcat SWD;DEVONIAN		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG proposes to plug this well using the attached procedure. Current and proposed wellbores are also attached.

**See Attached
 Conditions of Approval**

Spud Date: 5/12/1993 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 11/08/2018

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY: Mark Whitman TITLE P.E.S. DATE 11/13/2018

Conditions of Approval (if any):



Triste Draw 36 State #1 SWD
API# 30-025-31929
Proposed Plugging Procedure (11/8/2018)
AFE # 111689

The Triste Draw 36 State #1 is an injector in Lea County, NM.

Well is shut-in.

PROCEDURE:

1. MIRU

SPOT 25 sx cmt. @ 6787'. (DV Tool) WOC & TAG

2. Set 5-1/2" CIBP at 5220' and dump bail 5 sacks of class C cmt.

Spot 25 sx

3. Test csg to 500psi

4. Load 5-1/2" casing with the required mix of mud between plugs of 25 sacks of salt water gel per 100 barrels in 9lb/gal brine.

5. Spot 50 sacks of class C cmt plug at: 5,045'-4,700' (across B. Salt, top of Delaware sands, and 8-5/8" shoe). TAG at 4,700'

6. Spot 25 sacks of class C cmt plug at: 1,400'-1,280' (across top of salt). TAG at 1,280'

7. Perf 5-1/2" csg at 702'

8. Use a packer to squeeze 35 sacks of class C cmt from 702' to 592' inside the 5-1/2" & 5-1/2" x 8-5/8" annulus. Tag at 592'.

9. Perf 5-1/2" csg at ~~100'~~ 250'

10. Use packer to squeeze ~~35 sacks of~~ class C cmt from ~~100'~~ 250' to surface inside the 5-1/2" & 5-1/2" x 8-5/8" annulus. Tag at surface.

11. Cut off WH three feet below surface

12. Verify cement to surface on all strings

13. Weld on P&A marker, cut off anchors three feet below surface.

14. RDMO
This well in Lessor Prairie Chicken Area.
Install marker 3' below ground level. Record GPS
co-ordinates & take photo.

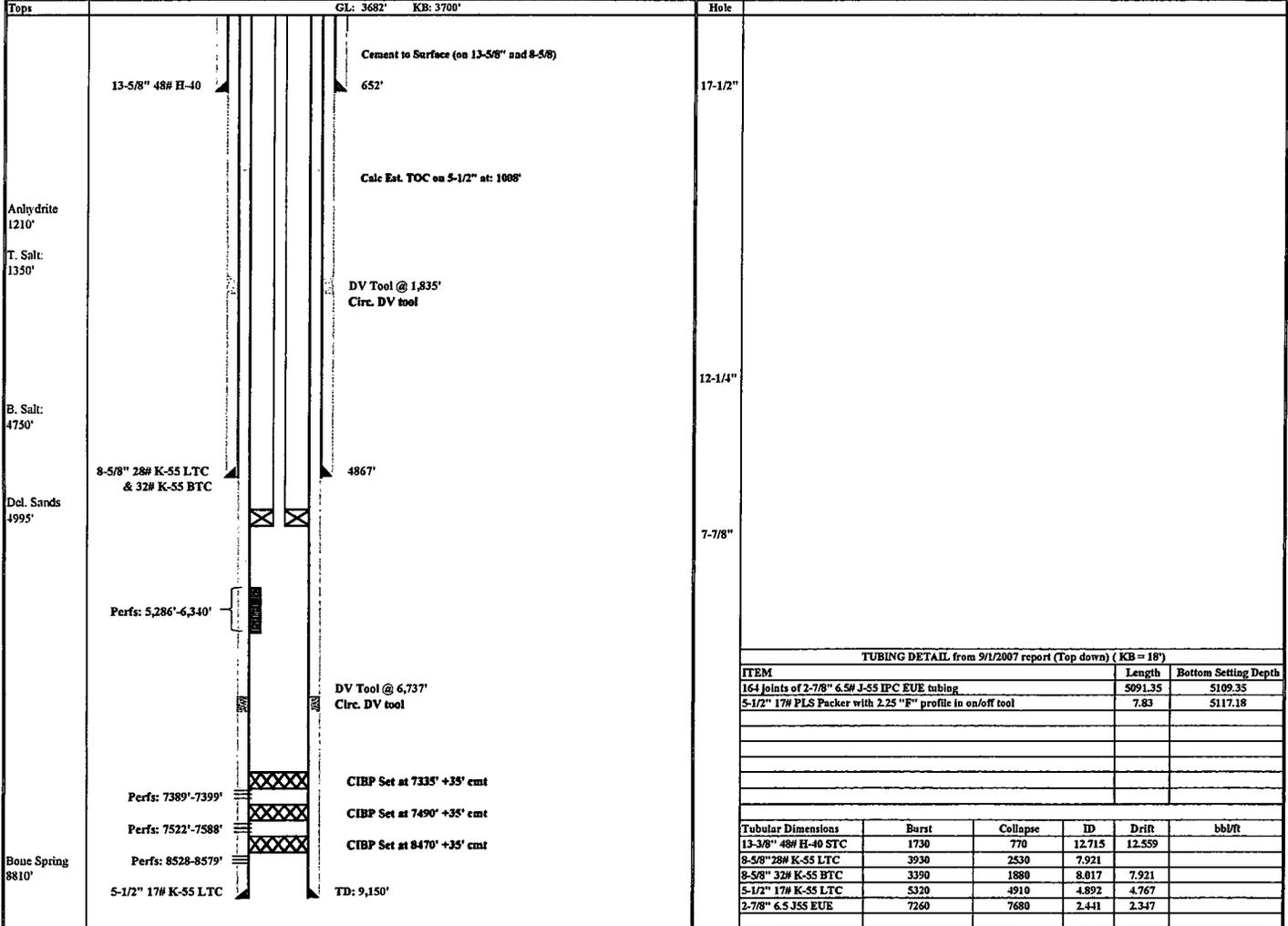
Prepared by: Eric Burkholder

Triste Draw 36 State #1 SWD: Current WBD

API# 30-025-31929
 Sect 36, T23S, R32E
 1980' FNL & 510' FWL
 Lea County, NM



SPUD
 DRILLING #####
 LAST REVISED #####
 FRR
 EJB
 NR1



TUBING DETAIL from 9/1/2007 report (Top down) (KB = 18')

ITEM	Length	Bottom Setting Depth
164 joints of 2-7/8" 6.5W J-55 IPC EUE tubing	5091.35	5109.35
5-1/2" 17# PLS Packer with 2.25 "F" profile in on/off tool	7.83	5117.18

Tubular Dimensions	Burst	Collapse	ID	Drift	bb/ft
13-3/8" 48# H-40 STC	1730	770	12.715	12.559	
8-5/8" 28# K-55 LTC	3930	2530	7.921		
8-3/8" 32# K-55 BTC	3390	1880	8.017	7.921	
5-1/2" 17# K-55 LTC	5320	4910	4.892	4.767	
2-7/8" 6.5 J55 EUE	7260	7680	2.441	2.347	

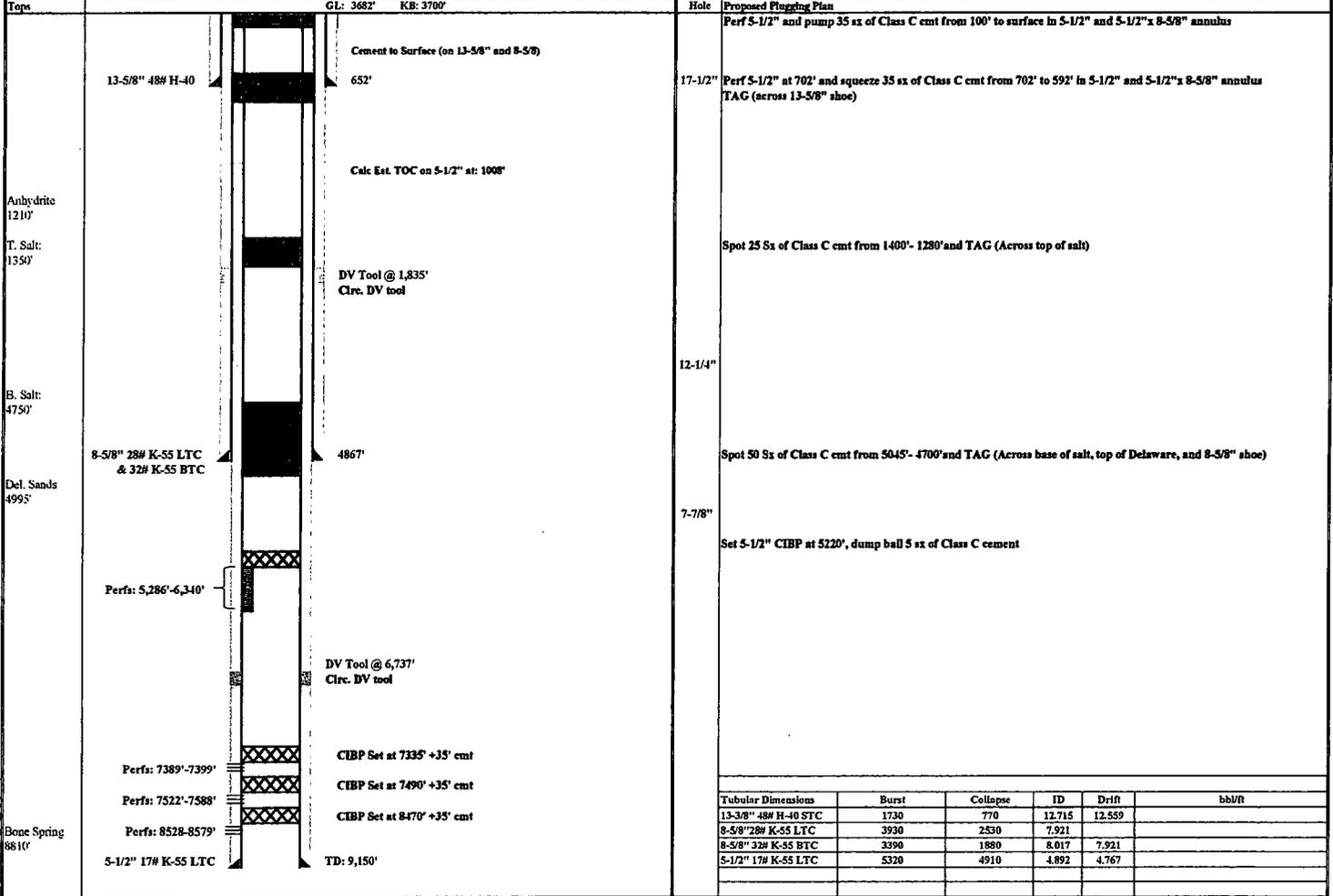
Triste Draw 36 State #1 SWD: Posoped WBD

API# 30-025-31929
Sect 36, T23S, R32E
1980' FNL & 510' FWL
Lea County, NM



SPUD
DRILLING 5/12/1993
LAST REVISED 11/8/2018
WI NRI

FRR
EJB



Tops

Anhydrite 1210'

T. Salt: 1350'

B. Salt: 4750'

Del. Sands 4995'

Bone Spring 8610'

13-5/8" 48# H-40

Cement to Surface (on 13-5/8" and 8-5/8") 652'

Calc Est. TOC on 5-1/2" at: 1008'

DV Tool @ 1,835'
Circ. DV tool

8-5/8" 28# K-55 LTC & 32# K-55 BTC 4867'

Perfs: 5,286'-6,340'

DV Tool @ 6,737'
Circ. DV tool

CIBP Set at 7335' +35' cmt

CIBP Set at 7490' +35' cmt

CIBP Set at 8470' +35' cmt

Perfs: 7389'-7399'

Perfs: 7522'-7588'

Perfs: 8528-8579'

5-1/2" 17# K-55 LTC

TD: 9,150'

Hole

17-1/2"

12-1/4"

7-7/8"

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.