

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-39705</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> <b>SWD</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>EOG RESOURCES INC</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>PO BOX 2267 MIDLAND, TX 79702</b>		7. Lease Name or Unit Agreement Name <b>LOMAS ROJAS 26 STATE COM</b>
4. Well Location Unit Letter <b>G</b> : <b>2620</b> feet from the <b>NORTH</b> line and <b>1810</b> feet from the <b>EAST</b> line Section <b>26</b> Township <b>25S</b> Range <b>33E</b> NMPM County <b>LEA</b>		8. Well Number <b>6</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3336 GR</b>		9. OGRID Number <b>7377</b>
10. Pool name or Wildcat <b>BELL CANYON-CHERRY CANYON</b>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG proposes to plug this well using the attached procedure. Current and proposed wellbores are also attached.

**See Attached  
 Conditions of Approval**

Spud Date: **4/11/2010**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Kay Maddox* TITLE Regulatory Analyst DATE 11/12/2018

Type or print name Kay Maddox E-mail address: kay\_maddox@eogresources.com PHONE: 432-686-3658

**For State Use Only**

APPROVED BY: *Mark Whitcher* TITLE P.E.S. DATE 11/13/2018

Conditions of Approval (if any):



Lomas Rojas 26 State Com #6 SWD  
API# 30-025-39705  
Proposed Plugging Procedure (11/12/2018)  
AFE # TBD

The Lomas Rojas 26 State Com #6 SWD is an injector in Lea County, NM.  
Well is shut-in.

**PROCEDURE:**

1. MIRU
2. Set 5-1/2" CIBP at 5130' and . Test csg to 500psi
4. Load 5-1/2" casing with the required mix of mud between plugs of 25 sacks of salt water gel per 100 barrels in 9lb/gal brine.
5. Spot 50 sacks of class C cmt plug at: ~~5095'~~ 4,800' (across top of Delaware, 8-5/8" shoe, and base of the salt). TAG  
5130'
6. Perf 5-1/2" csg at 1070'
7. Use a packer to squeeze 37 sacks of class C cmt from 1070' to 960' inside the 5-1/2" & 5-1/2" x 8-5/8" annulus (across Rustler)
8. Perf 5-1/2" csg at 732'
9. Use packer to squeeze 35 sacks of class C cmt from 732' to 622' inside the 5-1/2" & 5-1/2" x 8-5/8" annulus (across 11-3/4" shoe). TAG
10. Perf 5-1/2" at ~~100'~~ 250'
11. Squeeze ~~35 sacks of~~ class C cmt from ~~100'~~ 250' to surface inside the 5-1/2" and the 5-1/2" x 8-5/8" annulus. Tag at surface.
12. Cut off WH three feet below surface
13. Verify cement to surface on all strings
14. Weld on P&A marker, cut off anchors three feet below surface.
15. RDMO

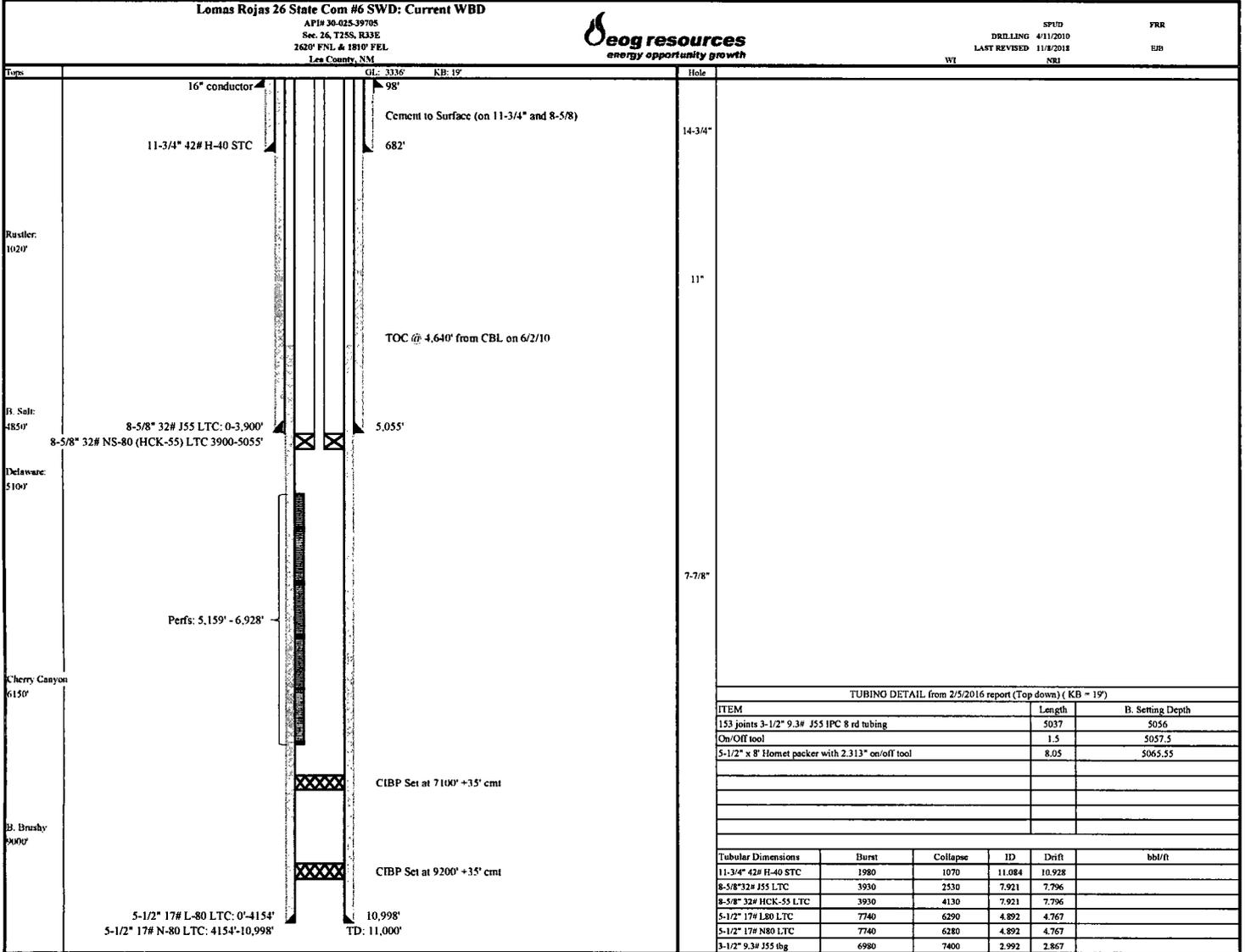
Prepared by: Eric Burkholder

Lomas Rojas 26 State Com #6 SWD: Current WBD

API# 30-025-39705  
 Sec. 26, T25S, R33E  
 2620' FNL & 1810' FEL  
 Lee County, NM



SPUD  
 DRILLING 4/11/2010  
 LAST REVISED 11/8/2018  
 FRR  
 EB



TUBING DETAIL from 2/5/2016 report (Top down) ( KB = 19')

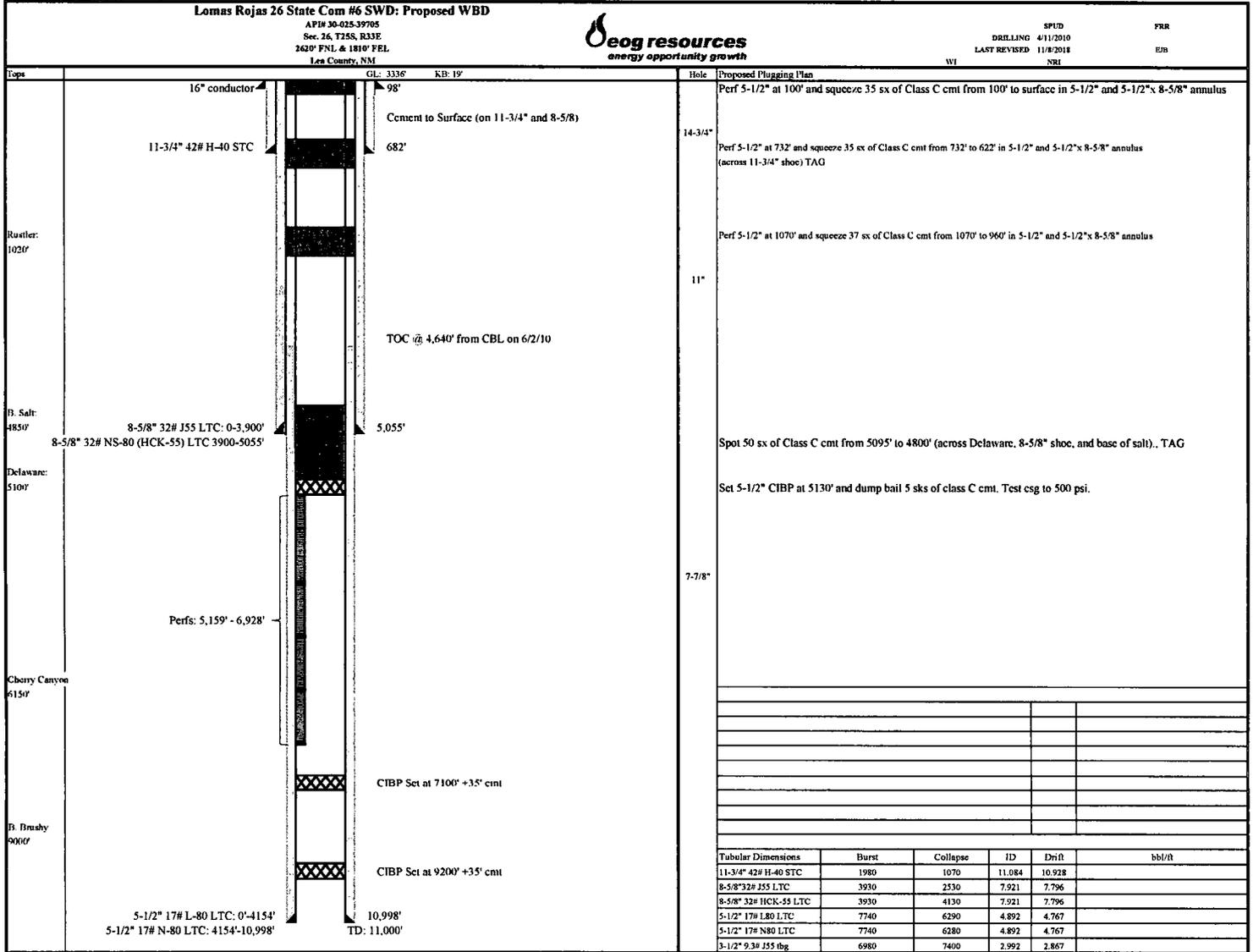
ITEM	Length	B. Setting Depth
153 joints 3-1/2" 9.3# J55 IPC 8 rd tubing	5037	5056
On/Off tool	1.5	5057.5
5-1/2" x 8" Homet packer with 2.313" on/off tool	8.05	5065.55

Tubular Dimensions	Burst	Collapse	ID	Drift	bb/n
11-3/4" 42# H-40 STC	1980	1070	11.084	10.928	
8-5/8" 32# J55 LTC	3930	2530	7.921	7.796	
8-5/8" 32# HCK-55 LTC	3930	4130	7.921	7.796	
5-1/2" 17# L80 LTC	7740	6290	4.892	4.767	
5-1/2" 17# N80 LTC	7740	6280	4.892	4.767	
3-1/2" 9.3# J55 tbg	6980	7400	2.992	2.867	

**Lomas Rojas 26 State Com #6 SWD: Proposed WBD**  
 API# 30-025-39705  
 Sec. 26, T25S, R33E  
 2620' FNL & 1810' FEL  
 Lea County, NM



SPUD  
 DRILLING 4/11/2010  
 LAST REVISED 11/8/2018  
 WI NRI  
 FRR  
 EIB



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## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.