

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO. **30-025-44951**
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
BANDIT 29 STATE COM
 6. Well Number:
505H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG RESOURCES INC

9. OGRID
7377

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
TRISTE DRAW;BONE SPRING, EAST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	29	24S	33E		387'	NORTH	1168'	WEST	LEA
BH:	F	32	24S	33E		2517'	NORTH	1952'	WEST	LEA

13. Date Spudded 07/14/2018	14. Date T.D. Reached 8/06/2018	15. Date Rig Released 08/08/2018	16. Date Completed (Ready to Produce) 10/26/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3538' GR
18. Total Measured Depth of Well MD 18,580'	TVD 11,150'	19. Plug Back Measured Depth MD 18,554'	TVD 11,150'	20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run None				

22. Producing Interval(s), of this completion - Top, Bottom, Name
BONE SPRING 11,225 - 18,554'

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,249'	17 1/2"	1150 SXS CL C/CIRC	
9 5/8"	40# J-55	5,006'	12 1/4"	1325 SXS CL C/CIRC	
5 1/2"	20# ICYO -110	18,565'	8 3/4"	3040 SXS CL C & H/TOC	5380' CBL

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 11,225 - 18,554' 3 1/8" 1404 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11,225 - 18,554'	AMOUNT AND KIND MATERIAL USED Frac w/ 18,196,530 Lbs proppant; 213,783 bbls load fld
--	--	--

28. PRODUCTION

Date First Production 10/26/2018	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 11/01/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 2537	Gas - MCF 3778	Water - Bbl 6665	Gas - Oil Ratio 1489
Flow Tubing Press.	Casing Pressure 792	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 41	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **11/08/2018**
 E-mail Address **kay_maddox@eogresources.com**

