

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO. **30-025-44952**
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
BANDIT 29 STATE COM
6. Well Number:
506H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **EOG RESOURCES INC**
9. OGRID **7377**
10. Address of Operator **PO BOX 2267 MIDLAND, TEXAS 79702**
11. Pool name or Wildcat **TRISTE DRAW;BONE SPRING, EAST**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	29	24S	33E		387'	NORTH	1135'	WEST	LEA
BH:	E	32	24S	33E		2523'	NORTH	1138'	WEST	LEA

13. Date Spudded **07/15/2018** 14. Date T.D. Reached **8/21/2018** 15. Date Rig Released **08/21/2018** 16. Date Completed (Ready to Produce) **10/27/2018** 17. Elevations (DF and RKB, RT, GR, etc.) **3539' GR**
18. Total Measured Depth of Well **MD 18,618' TVD 11,143'** 19. Plug Back Measured Depth **MD 18,581' TVD 11,143'** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **None**

22. Producing Interval(s), of this completion - Top, Bottom, Name
BONE SPRING 11,220 - 18,581'

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,209'	17 1/2"	1150 SXS CL C/CIRC	
9 5/8"	40# J-55	4,962'	12 1/4"	1335 SXS CL C/CIRC	
5 1/2"	20# ICYO -110	18,595'	8 3/4"	3040 SXS CL C & H	TOC 7980' CBL

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,220 - 18,581' 3 1/8" 1404 holes	11,220-18,581'	Frac w/ 18,835,510 Lbs proppant; 262,463 bbls load fld

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
10/27/2018	FLOWING	PRODUCING					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/02/2018	24	56		3038	4293	7051	1413
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	875					40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** 30. Test Witnessed By

31. List Attachments **C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude Longitude NAD 1927 1983

Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **11/09/2018**

E-mail Address **kay_maddox@eogresources.com**

