Office District I – (575) 393-6161	State of New Mexico	Form C-103
	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-20121
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION C	35. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 Duuli Di. Halicis Di.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87508 0 9 2018	6. State Oil & Gas Lease No.
SUNDRY NOT	ICES AND REPORTS ON WELLS ECEIVED	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	SOUTH JUSTIS UNIT
1. Type of Well: Oil Well	Gas Well Other	8. Well Number E-181
2. Name of Operator LEGACY RESERVES OPERA	TING LP	9. OGRID Number 240974
3. Address of Operator P.O. BOX 10848 MIDLAND,		10. Pool name or Wildcat JUSTIS; BLINEBRY-TUBB-DRINKARD
4. Well Location		
Unit Letter M	: 330 feet from the SOUTH line and 3	30 feet from the WEST line
Section 13	Township 25S Range 37E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
一场地位 不知识	3090' GR	The second second
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	ITENTION TO:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	· · · · · · · · · · · · · · · · · · ·
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI	_
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB 🔲
DOWNHOLE COMMINGLE	•	
OTHER:	OTHER: MIT for	TA 🔯
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Con	npletions: Attach wellbore diagram of
proposed completion or rec	completion.	
10/23/18 Ran MIT, pressure casing	to 580#. Witnessed by George Bower-OCD, chart attac	hed.
10/23/18 Ran MIT, pressure casing	to 580#. Witnessed by George Bower-OCD, chart attac	hed.
10/23/18 Ran MIT, pressure casing	to 580#. Witnessed by George Bower-OCD, chart attac	hed.
10/23/18 Ran MIT, pressure casing		hed.
10/23/18 Ran MIT, pressure casing	This Approval of Temporary	hed. Rm 3/2020
10/23/18 Ran MIT, pressure casing		hed. RM 3/2020
10/23/18 Ran MIT, pressure casing	This Approval of Temporary	hed. Rm 3/2020
10/23/18 Ran MIT, pressure casing	This Approval of Temporary	hed. Rm 3/2020
	This Approval of Temporary Abandonment Expires 10/2	hed. Rm 3/2020
10/23/18 Ran MIT, pressure casing Spud Date:	This Approval of Temporary	hed. Pm 3/2020
	This Approval of Temporary Abandonment Expires 10/2	hed.
Spud Date:	This Approval of Temporary Abandonment Expires 10/2 Rig Release Date:	zm 3 2020
Spud Date:	This Approval of Temporary Abandonment Expires 10/2	zm 3 2020
Spud Date:	This Approval of Temporary Abandonment Expires 10/2 Rig Release Date:	zm 3 2020
Spud Date:	This Approval of Temporary Abandonment Expires 10/2 Rig Release Date:	3/2020 e and belief.
Spud Date: I hereby certify that the information SIGNATURE Type or print name LAURA P	This Approval of Temporary Abandonment Expires 10/2 Rig Release Date: above is true and complete to the best of my knowledgen TITLE COMPLIANCE COOF	RDINATOR DATE 11/06/2018
Spud Date: I hereby certify that the information SIGNATURE	This Approval of Temporary Abandonment Expires 10/2 Rig Release Date: above is true and complete to the best of my knowledgen TITLE COMPLIANCE COOF	RDINATOR DATE 11/06/2018
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State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

Operator Name

BRADENHEAD TEST REPORT

API Number

		10	0	Property	Name				T	as. 2		
	<u> </u>	who	<u>ust is</u>							18		
		Teles .		.:	^{7.} Surface Locat	ion						
UL - Lat	Section	Township	Range		Feet from			Feet Fro		E/W Line	Coun	
m	13	255	37€		330_	ڪ		33	<u> </u>	W	Lea	
					Well Statu	S .						
T) 'D	WELL		SHUT-IN		INJECTOR	T		PRODUCER			DATE /\	
YES	. N	O YIES		NO	INJ	SWD	OLL		GAS	10	DATE /23/18	
		1 (4)\$1	urface		OBSERVED D	ATA	n(2)		(D)Prod	Cena	(E)Tubing	
ressure		14/50	<u> </u>		Company of the compan	CAME	11(21		(D/110d	Cang	(E) Tuning	
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low Charac			<u> </u>		. V / X:					1	CO2	
Puff			Y) N		Y / N	Y / N				リ N	WTR_	
	low		X / 30		Y / N Y / N	Y / N				GAS Type of Fluid Injected for Waterflood if applies		
Surges			$\frac{Y}{\sqrt{N}}$		Y / N	Y/N			_			~ ⁻
Down to nothing Gas or Oil			()		Y / N	Y / N Y / N			_			_
Wate			Y / (X)		Y / N	Y/N						
Wate	:1		1779		1 / 11	_	1 / 11			(1-1)		
			(A,B,C,D,E) p	ertinent in	formation regarding blee	d down or o	continuo	us build up il	applies.			
Remarks – Pl	<i>1</i>	ES1									·	
Remarks – Pl	<i>1</i>	_									ON DIVISIC	
1,	/A 5	_						OIL Entered in			ON DIVISIC	
1,	/A 5	_									ON DIVISIC	
ignature:	1/A 3	_						Entered in			ON DIVISIC	